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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		Γ	[

	SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	NEW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	OPERATOR PRORATION OFFICE Operator			,			
BTA Oil Producers							
	104 South Pecos, Midland, Texas 79701						
	Reason(s) for filing (Check proper box New Well	eason(s) for filing (Check proper box) ew Well Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder					
	If change of ownership give name and address of previous owner						
II. <u>j</u>	DESCRIPTION OF WELL AND	LEASE	<u> </u>				
ĺ	O.F.F. 688 Ltd.	-	me, Including Formation signated - Penn 376	Kind of Lease			
	Location Unit Letter H; 198	0 Feet From The South Lin	ich lennylucinicn e and 660 Feet From	パララ/タ アhe East			
Į	Line of Section 1 Tov	vnship 9-S Range 35	-E , NMPM, Lea	County			
ш. ј	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	Address (Give address to which appro	and cany of this form is to be sent)			
	Name of Authorized Transporter of Oil The Permian Corp.	(Trucks)	Box 3119, Midland Address (Give address to which appro				
ŀ	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas					
-	Warren Petroleum If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1589, Tulsa, Is gas actually connected?	Oklahoma 74100			
Į	give location of tanks.	H 1 9 35		pprox. 45 days			
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
}	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	11-20-68	1-6-69	9890'	9868'			
	Elevations (DF, RKB, RT, GR, etc.) 4136 K.B.	Name of Producing Formation Bough "C"	Top Oil/Gas Pay 9848	Tubing Depth 9826			
-	Perforations 9856-76 '		Depth Casing Shoe				
-			CEMENTING RECORD	9890'			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	17-1/2"	12-3/4"	377	375 SX			
	11"	8-5/8"	4080' 9890'	400 SX 300 SX			
-	7-7/8"	5-1/2"	9890	300 BX			
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-			
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
ı	1-6-69 Length of Test	1-7-69	Pump				
		Tubing Pressure	Casing Pressure	Choke Size			
-	24 Hrs. Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
Į	1107	297	810	255			
	GAS WELL						
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
}	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE	CE .	OIL CONSERVATION COMMISSION				
1	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, , 19, 19				
	Commission have been complied wabove is true and complete to the	with and that the information given best of my knowledge and belief.	BY John w. Runger				
	Kriticher (Signa		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	K Smalin						
-	(Signe	sture)					
_	Enq:	neer					
	(Till	16, 1969	able on new and recompleted w	sole on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,			
•	(Da		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				