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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6802

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name State "L"	
2. Name of Operator MONSANTO COMPANY				9. Well No. 2	
3. Address of Operator 101 North Marienfeld, Midland, Texas 79701				10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER J LOCATED 2086 FEET FROM THE South LINE AND 1986 FEET FROM THE East LINE OF SEC. 19 TWP. 10S RGE. 34E NMMPM				12. County Lea	
15. Date Spudded 11-30-68	16. Date T.D. Reached 1-14-69	17. Date Compl. (Ready to Prod.) 1-21-69	18. Elevations (DF, RKB, RT, GR, etc.) RKB 4217'	19. Elev. Casinghead 4203'	
20. Total Depth 9990'	21. Plug Back T.D. 9960'	22. If Multiple Compl., How Many --	23. Intervals Drilled By 0-9990'	24. Producing Interval(s), of this completion — Top, Bottom, Name Bough "C" 9908-20'	
26. Type Electric and Other Logs Run Gamma Ray Neutron				25. Was Directional Survey Made No	
27. Was Well Cored No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
11-3/4"		42#	360	15"	Cmtd to surface w/400 sx
8-5/8"		24 & 32#	3993	10-5/8"	Cmtd w/450 sx
5-1/2"		17#	9990	7-7/8"	Cmtd w/300 sx
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
	NONE				2-3/8"
31. Perforation Record (Interval, size and number) Perf. 9908-20' w/24 shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9908-20' AMOUNT AND KIND MATERIAL USED Acidized w/100 gals. CUA	
33. PRODUCTION Date First Production 1-21-69 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in					
Date of Test 1-22-69	Hours Tested 24	Choke Size 36/64"	Prod'n. For Test Period 595	Oil — Bbl. 595	Gas — MCF 1116
Flow Tubing Press. 375	Casing Pressure pk	Calculated 24-Hour Rate 595	Oil — Bbl. 595	Gas — MCF 1116	Water — Bbl. 199
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By Don Kolb	
35. List of Attachments logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED D. W. W. J.		TITLE Dist. Prod. Supt.		DATE January 23, 1969	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	2050 app.	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____		T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4055 app.	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	7785 app.	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____	9740	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	9907	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]