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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including arill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| | So | utheastern New Mexico | Nort | hwestem New Mexico |
|----|---------------------------|-----------------------|-----------------------|--------------------|
| T. | Anhy 2173 | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. | Salt | | T. Kirtland-Fruitland | T. Penn. "C" |
| В. | Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. | Yates 2753 | T. Miss | T. Cliff House | T. Leadville |
| T. | 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. | Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. | | | | T. McCracken |
| T. | San Andres 4139 | T. Simpson | T. Gallup | T. Ignacio Qtzte |
| T. | Glorieta 5456 | | | T. Granite |
| T. | Paddock | T. Ellenburger | T. Dakota | T |
| T. | Blinebry | T. Gr. Wash | T. Morrison | т |
| Ţ. | Tubb 6937 | T. Granite | T. Todilto | т |
| T. | Drinkard | T. Delaware Sand | T. Entrada | T |
| T. | Abo 7760 | T. Bone Springs | T. Wingate | <u> </u> |
| T. | Wolfcamp 8970 | Т | T. Chinle | Ť |
| T. | Penn," | T | T. Permian | T |
| T | Cisco (Bough C) 98 | 75 T. | T. Penn. "A" | т |

FORMATION RECORD (Attach additional sheets if necessary)

| From | То | Thickness in Feet | Formation | From | То | Thickness in Feet | Formation |
|--------------------------------------|--|--|--|---------|--------|----------------------|-----------|
| 2173 4139 7760 8970 9875 | 2173 4139 7760 8970 9875 9975 | 2173 1966 3621 1210 905 100 | Recent Triassic Sd & Red Permian Anhy, Dolo, Sd, R Permian Dolo & Sand Permian Green Shale & Dol Permian Gray Shale & Ls Pennsylvanian Ls | ed Shel | e & Sa | lt | 1 |
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