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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2217 & OG 5002	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
5. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	
MONSANTO COMPANY	
3. Address of Operator	
101 North Marienfeld, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER A LOCATED 510 FEET FROM THE North LINE AND 660 FEET FROM	

7. Unit Agreement Name
8. Farm or Lease Name
State "M"
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

THE East LINE OF SEC. 5 TWP. 10S RGE. 34E NMPM	12. County
	Lee

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12/6/68	1/7/69	2-1-69	4263' RKB	4249'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9975'	9941'	--	0-9975'	--
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
9880-90'				NO
26. Type Electric and Other Logs Run				27. Was Well Cored
Acoustilog, Laterolog				NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	367'	15"	450 sx	none
8-5/8"	32 & 24#	4006	10-5/8	450 sx	none
5-1/2"	17#	9972	7-7/8	300 sx	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9894'	9849'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9880-90'	1000 gals. M.A. acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-14-69		Kobe Pump 4" x 2-3/8" x 2-3/8"				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-4-69	24	--	300	182	150	608	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	300	182	150	47		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented	M. D. Lambert

35. List of Attachments
logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u><i>M. D. Lambert</i></u>	TITLE Dist. Prod. Supt.	DATE 2-12-69
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2173	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2753	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4139	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5456	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6937	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7760	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	8970	T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)	9875	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	2173	2173	Recent Triassic Sd & Red Shale				
2173	4139	1966	Permian Anhy, Dolo, Sd, Red Shale & Salt				
4139	7760	3621	Permian Dolo & Sand				
7760	8970	1210	Permian Green Shale & Dolo				
8970	9875	905	Permian Gray Shale & Ls				
9875	9975	100	Pennsylvanian Ls				