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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TRA	NSPO	RT OII	L AND NA	TURALG	AS				
Operator						Well API No.					
Wagner & Brown							30-	-025228	90	DK	
	alawa my	707/	2.2								
Reason(s) for Filing (Check proper box		X 7970	JZ			A		<u> </u>			
New Well	,	Change in	Transporte	r of:		ner (Please exp					
Recompletion	Oil		Dry Gas				Ef	f. 1/1/	f. 1/1/93		
Change in Operator	Casinghea	d Gas	Condensa	te 🗌							
If change of operator give name and address of previous operator	agner & I	Crown,	P.O. 3	Dox 1	714, Mic	dland, T	X 79702				
II. DESCRIPTION OF WEL	LANDIE	ACE									
Lease Name	e. Includ	ing Formation	11	Vind.	of Lease or	of Lease State Lease No.					
Yolanda								, Federal or F	of Lease State Lease No. Federal or Fee K-4478		
Location	<u> </u>		·						<u> </u>	-4470	
Unit LetterK	:	1980	Feet From	The	South	e and	1980 F	eet From The	West	Line	
Section 32 Torres	119			33E			•	or rion ric			
Section 32 Towns	thip		Range		, N	MPM,			Lea	County	
III. DESIGNATION OF TRA	NSPORTE	R OF O	L AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden	sale	7		e address to w	hich approve	d copy of this	form is to be s	ieni)	
Amoco Pipeline Company					F.O. Box 591, Tulsa, OK 74102-0591						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corporation					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1589, Tulsa, OK 74101						
If well produces oil or liquids,	Twp.	Pas									
give location of tanks.	Unit K	Sec.		33E	Yes	y connected?	When		4/69		
If this production is commingled with the	at from any oth	er lease or p	pool, give o	commingi	ing order num	ber:					
IV. COMPLETION DATA						 -					
Designate Type of Completion	n - (X)	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Ready to	Prod		Total Depth	l	1	1	1		
Date Spudded Date Compl. Ready to			riod		Total Depth			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Defo								Tubing Dep			
Perforations								Depth Casii	ng Shoe		
	<u>-</u>	LIBBIC	CASINIC	ANTO	CT) C) m	VO DE CO-					
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTI	NG RECOR		1	24242		
	ONOMO DI PODINO GIZL			<u>-</u>		DEFINSE		SACKS CEMENT			
								 			
	<u> </u>										
V. TEST DATA AND REQUE	ECT EOD A	1100/	ni e		<u></u>						
				and must	he equal to on	awaaad 4a11					
Date First New Oil Run To Tank	7702 770031	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)									
						, , , , , , , , , , , , , , , , , , ,		.,			
ength of Test Tubing Pressure					Casing Pressu	ire		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.						
roccase From During Took	Oil - Bois.			water - Bots.			Gas- MCF				
GAS WELL		-									
Actual Prod. Test - MCF/D	Length of T	est			Bbis. Conden	sate/MMCF		Gravity of C	Ton densets		
								Glavity of C	Oligensite		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
	<u> </u>										
VI. OPERATOR CERTIFIC				E	ے ا		ISEDV	A TION!			
I hereby certify that the rules and regularization have been complied with and	liations of the (Dil Conserva nation gives	ation nabove			OIL CON	IOEN V	AHON	אפועוטור)N	
is true and complete to the best of my	knowledge and	d belief.			Doto	A =====	۸ ۵	PR 28	1993		
					Date	Approve	Signed by				
Simon Segundan					By Geologist						
Signature Susan Seyedan Operations Clerk					By —	- Ge	ologast				
Printed Name 4/19/93		686-59			Title						
Date	(313)		hone No.								
_ 		ı ereb	LICES 140.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.