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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-4478

14. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
6. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name Yolanda

2. Name of Operator Stoltz & Company	9. Well No. 1
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	10. Field and Pool, or Wildcat No. Bagley L. Penn

4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 32 TWP. 11 S RGE. 33 E NMPM	12. County Lea
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15. Date Spudded 12/16/68	16. Date T.D. Reached 1/17/69	17. Date Compl. (Ready to Prod.) 1/26/69	18. Elevations (DF, RKB, RT, GR, etc.) 4308 KB	19. Elev. Casinghead
20. Total Depth 10,350	21. Plug Back T.D. 10,270	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools O-TD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 9900-10,250 Lower Penn	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Acoustic Velocity, Guard, Forxo	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	369	17 1/2	400	none
8 5/8	24# & 32#	3725	11	200	none
4 1/2	11.6#	10,350	7 7/8	500	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9860	9860

31. Perforation Record (Interval, size and number) 10,250-51; 10,218-20; 10,146-48; 10,101-03; 10,062-64; 9900-02 with 2 shots per foot	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9900-10250 AMOUNT AND KIND MATERIAL USED 9,000 gal 15%
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33. PRODUCTION							
Date First Production 1/26/69		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1/27-28/69	Hours Tested 24	Choke Size 3/4"	Prod'n. For Test Period 356	Oil - Bbl. 432	Gas - MCF 420	Water - Bbl. 420	Gas - Oil Ratio 1215
Flow Tubing Press. 150#	Casing Pressure -	Calculated 24-Hour Rate 356	Oil - Bbl. 432	Gas - MCF 420	Water - Bbl. 420	Oil Gravity - API (Corr.) 47.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Guin Norvell
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35. List of Attachments 1 copy electric logs
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED A. L. Smith	TITLE Agent	DATE 3/3/69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1653
T. Salt 1730
B. Salt _____
T. Yates 2422
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 3729
T. Glorieta 5130
T. Paddock _____
T. Blinberry _____
T. Tubb 6524
T. Drinkard _____
T. Abo 7282
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) 9185

T. Canyon _____
T. Strawn 9968
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Surface Sand				
330	1655	1325	Red Bed				
1655	2420	765	Anhydrite & Salt				
2420	2550	130	Lime & Sand				
2550	3730	1180	Lime & Anhydrite				
3730	5130	1400	Lime & Dolomite				
5130	6525	1395	Dolomite & Sand				
6525	6980	455	Dolomite, Shale & Sand				
6980	7815	835	Lime & Shale				
7815	8335	520	Lime & Dolomite				
8335	10350	2015	Lime & Shale				