NEW MEXICO OIL CONSERVATION COMMISSION WELL LULATION AND ACREAGE DEDICATION PLAN

All distances must be from the outer boundaries of the Section.

Operator Stolt	z & Company		Lease Tolanda		Well No.
Unit Letter	Section	Township	Range	County	
K	32	11 South	33 East	Tea	
Actual Footage Loc 1980		South line and	1980 fee	t from the West	line
Ground Level Elev.	Preducing F	formation I	Pool		Dedicated Acreage:
4296		ower Penn	Undes. North		80 Acres
 If more the interest a If more the interest a 	han one lease i nd royalty). an one lease of	different ownership is de	outline each and ide edicated to the well,	entify the ownership t	e plat below. hereof (both as to working all owners been consoli-
Yes If answer this form No allowa	No If is "no," list th if necessary.) ble will be assig	gned to the well until all	consolidation iptions which have a interests have been	ctually been consolid consolidated (by com	ated. (Use reverse side of munitization, unitization, approved by the Commis-
Filed -	to amend acr	eage allocation		tained he	CERTIFICATION certify that the information con- trein is true and complete to the my knowledge and belief. X. Smith
	i 1 1				s & Company 69
<		-0		shown or notes of under my is true	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my ge and belief.
	ł	180	1	Date Surve	yed
					Professional Engineer ad Surveyor
0 330 660	90 1320 1650	1980 2310 2640 2000	1500 1000	Certificate	No.

COUNTY 1.24 FIELD	Bagley, N.	ST/	ATE MI 30-02	25-22890
OPR STATE DEC.			МА	
<u>Sec 32, 2013-5, R-3</u> 1980' 757, 1980' FW			C0-0I	RD
Spd 12-16-63	<u>u oz osu</u> .	CLASS		
Cmp 1-27-69	FORMATION	DATUM	FORMATION	DATUM
csg a sx - TUBING 13 3/8" at 3691 01400 sx 8 5/8" at 37251 21200 sx 4 1/2" at 10,3001 7/500 sx				
LOGS EL GR RA (ND HC A	TD 10,350';	FBD 10.2	270'	
IP (Pennsylvatian) Perf 99	00-10 251' v	<u>100 10,4</u>	2/0	72 - 4

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IP (Pennsylvanian) Perf 9900-10,251' F 356 BOPD + 420 EW. Pot based on 24 hr test thru 3/4" chk, COR 1215; Grav 47; TP 150#.

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CONT. DATE	Могать Тита. По. РЕОР ДЕРТИ 10,350' ТУРЕ	_

	1.1. 12-12-68
	10,350' (Permsylvanian)
	Contractor - Moran Delg. Co.
2-6-69	MEND FIELD NAME, Formerly reported as
	Pagley.
12-23-6 8	. clg. 4305'
- 1-7-69	371g. 8137'
1-13- 69	Dr1g. 9687'
1-20- 69	TD 10,350'; Wor;
1-28-69	TD 10,350'; P3D 10,270'; Tstg
-	Ferf 9900-02', 10,062-064', 10,101-103',
	10,146-148', 10,218-220', 10,250-251' w/2 SFT
	loid (9900-10,251') 7500 gals
2-3-69	10,350'; FED 10,270'; COMPLETE
2 -6-69	dupletion Reported