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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOTE: FORMER DESIGNATION -
NEW MEXICO "P" ST. OIL COM. #1

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No. L-196 & K-2519	

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name N.M. "N" St. Oil Com.	
3. Name of Operator SUN OIL COMPANY						9. Well No. 2	
4. Address of Operator P. O. BOX 2792 - Odessa, Texas 79760						10. Field and Pool, or Wildcat Inbe-Permo Penn	
5. Location of Well UNIT LETTER K LOCATED 760 FEET FROM THE North LINE AND 1981 FEET FROM						12. County Lea	
6. THE West LINE OF SEC. 4 TWP. 11S RGE. 34E NMPM							
15. Date Spudded 1-21-69		16. Date T.D. Reached 2-26-69		17. Date Compl. (Ready to Prod.) 3-10-69		18. Elevations (DF, RKB, RT, GR, etc.) DF 4228, RKB 4229, GR 4218	
19. Total Depth 10,016		21. Plug Back T.D. 9,984		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-10,016	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9952-9978 Bough "C"						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run GR-Sonic-Lateral						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48	400	17-1/2	250 sks.		-	
8-5/8	24 - 28	4040	11"	300 sks.		-	
5-1/2	14 - 15.5 - 17	10,016	7-7/8	200 sks.		-	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9928	9931
31. Perforation Record (Interval, size and number) 9956 - 9966 Hole Size 0.42" 20 holes (2 per ft.)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9956' - 9966' AMOUNT AND KIND MATERIAL USED 500 gal. 15% BDA			
33. PRODUCTION							
Date First Production 3-12-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3-13-69	Hours Tested 22	Choke Size 22/64"	Prod'n. For Test Period 365	Oil - Bbl. 365	Gas - MCF 384.7	Water - Bbl. 10	Gas - Oil Ratio 1054
Flow Tubing Press. 400	Casing Pressure Pkr	Calculated 24-Hour Rate 398	Oil - Bbl. 398	Gas - MCF 419.7	Water - Bbl. 11	Oil Gravity - API (Corr.) 48.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By F. R. Brandes	
35. List of Attachments C-104, Directional Survey - Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Fritz Brandes				TITLE Petroleum Engineer		DATE 3-17-69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1545</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>3095</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>6349</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9952</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	260	Sand				
260	400	140	RedBed				
400	1545	1145	RedBed & Anhy.				
1545	2091	546	Anhy.				
2091	3095	1004	Anhy. & Salt				
3095	3922	827	Anhy.				
3922	5471	1549	Ls.				
5471	5917	446	Ls, Anhy. & Salt				
5917	6349	432	Ls & Salt				
6349	7512	1163	Ls.				
7512	8336	824	Ls. & Sh.				
8336	8358	22	Ls.				
8358	9178	820	Ls. & Chert				
9178	10015	837	Ls.				