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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name * New Mexico "N" State Oil
3. Address of Operator P. O.Box 2792, Odessa, Texas 79760		9. Well No. #2 Com.
4. Location of Well UNIT LETTER K 760 FEET FROM THE North LINE AND 1981 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 11 S RANGE 34 E NMPM.		10. Field and Pool, or Wildcat Inbo Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4218' Gr.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Completion <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
*Name change from "P" State Oil Com. #1			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-10-69 Dresser Atlas ran Gamma Ray-Correlation Log 9482-9982'. Perforated 5 1/2" casing 9956-66' w/2 JSPT using 4" cased gun, RA charges, 15 grams, .42 hole, acoustic log measurement, log perfs. o.k. Ran 2" tubing, bottomed 9968'; installed well head. Swabbed. 3-12-69 Dowell acidized perfs 9956-66' w/500 gals. 15% BDA, swabbed to pit. Well kicked off.

On 22 hour potential ending 3-14-69, flowed 365 BO, 10 BSW, GOR 1054/1. Gravity 48.2° API

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <i>John M. Sweeney</i> John M. Sweeney	TITLE Ass't Dist. Superintendent	DATE 3-17-69	
APPROVED BY <i>John W. Runyan</i> John W. Runyan	TITLE John W. Runyan	DATE 3-17-69	
CONDITIONS OF APPROVAL, IF ANY:			