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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-196 and K-2519	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Sun Oil Company		New Mexico "P" Oil Co.
3. Address of Operator		9. Well No.
P. O. Box 2792, Odessa, Texas 79760		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>1</u> <u>760</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Inbo-Penn
THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>11 S</u> RANGE <u>34 E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4218' Gr.		Lea

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 12:30 a.m., 1-21-69. On 1-21-69 ran 13 jts. 13 3/8" OD, 48#, H-40 casing (400'), seated at 400'. Cemented with 250 sks Incor 2% CaCl (375 ft.<sup>3</sup>). Circulated approximately 10 sks to surface. Rule 107, Option 2: Mixing temperature est. 80°F; est. min. formation temperature 64°; est. strength at time of test 800-900 psi. In place 8 1/2 hours prior to test. Tested casing 800#, 30 minutes, o.k.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. E. Edison</u>	TITLE <u>District Superintendent</u>	DATE <u>1-24-69</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		