| DISTRIBUTION SANTA FE FILE J.S.G.S. LAND OFFICE      | NEW  | MEXICO OIL CONSE  |  |                                  |                                |                               |  |
|--|--|---|--|----------------------------------|--------------------------------|-------------------------------|--|
| J.S.G.S.   |  |   | RVATION COMMISSION                                     | N                                | Form C-101                     |                               |  |
| J.S.G.S.   |  |   |  | 1                                | Revised 1-1-6                  |                               |  |
|  |  |   |  | •                                | -                              | Type of Lease                 |  |
| AND OFFICE   |  |   | •  |                                  | STATE                          | & Gas Lease No.               |  |
|  |  |   |  |                                  |                                |                               |  |
| PERATOR  |  |   |  |                                  | F-120 et                       | nd K-2519                     |  |
| ADDLICATI  | ION COD DEDUIT TO                                      | DDILL DEEDEN  | OD DLUC BACK   |                                  |                                |                               |  |
| , APPLICALI  | ION FOR PERMIT TO                                      | DRILL, DEEPEN,  | UR PLUG BACK   |                                  | 7. Unit Agre                   | ement Name                    |  |
| _  | <del></del>  |   |  |                                  | ,, one 11910                   | cincin ridine                 |  |
| . Type of Well DRILL                                 | X  | DEEPEN  | PLUG   | BACK                             | 8. Farm or L                   | ease Name                     |  |
| OIL GAS WELL   | 7  |   | SINGLE MUL   | TIPLE ZONE                       | N. M. 14                       | St. Oll Com                   |  |
| Name of Operator                                     | OTHER  |   | ZONE LAL   | ZONE                             | 9. Well No.                    |                               |  |
| Sun Oil Company                                      |  |   |  |                                  |                                | 1                             |  |
| Address of Operator                                  |  |   |  |                                  | 10. Field ar                   | d Poel, or Wildean            |  |
| P. O. Box 2880.                                      | P. O. Box 2880, Dallas, Texas 75221                    |   |  |                                  |                                | Lype-Leuw                     |  |
|  | TERLO  |   | FEET FROM THE North                                    | LINE                             | 777777                         |                               |  |
| 01111 221  |  |   |  |                                  |                                |                               |  |
| 3 1981 FEET FRO                                      | om the West Li   | NE OF SEC. 4  | TWP. 115 RGE.  | 4E NMPM                          |                                |                               |  |
|  |  |   |  |                                  | 12. County                     |                               |  |
|  |  |   |  | 1111111                          | Lea                            | 1111111                       |  |
|  |  |   |  |                                  |                                |                               |  |
|  | <i>41:4111111</i>                                      | 4444444   | 19. Proposed Depth                                     | 9A. Formation                    |                                | 20. Rotary or C.T.            |  |
|  |  | XIIIIIIII   | · · · · · · · · · · · · · · · · · · ·                  |                                  |                                |                               |  |
| . Elevations (Show whether D                         | )E RT otal 315 King                                    | i & Status Plug. Bond   | 10,000 L   | Bough                            |                                | Rotary  Date Work will start  |  |
|  | 1  |   |  |                                  |                                |                               |  |
| 4218'  | \$10,000   | Blanket Bond  | Not Assigned   |                                  | when                           | Approved                      |  |
| SIZE OF HOLE   | SIZE OF CASING   | WEIGHT PER FOOT   | SETTING DEPTH  |                                  | CEMENT<br>50                   | EST. TOP  Surf                |  |
| 12=1/4**   | 8-5/811  | 24 & 28 11  | ·  | 1                                | 10                             | 30001                         |  |
| <del>-+4=+/+</del>                                   |  |   |  |                                  |                                |                               |  |
| 7-7/811  | L=1/7"   | Comb. 14  | 10.0001  | 2                                | 00                             | 93001                         |  |
| 7-7/8"   | 5-1/2"   | Comb. 14,<br>15.5 & 17 11   | <b>b</b> .   | ı                                | (100                           | 93001                         |  |
| From 4001 to 400 prevention equi                     | 00' the hole wil<br>pment, and from<br>pment. A Series | 15.5 & 17 li<br>l be drilled us<br>4000' to TD us<br>900 wellhead v | sing Series 600<br>ing Series 900 (                    | (4000 ps<br>(6000 ps)            | i test)<br>test) l             | blow-out                      |  |
| From 4001 to 400 prevention equiporevention equipore | 00' the hole wil<br>pment, and from<br>pment. A Series | 15.5 & 17 11  1 be drilled us 4000' to TD us                        | sing Series 600<br>ing Series 900 (                    | (4000 ps<br>(6000 ps)            | i test)<br>test) l             | blow-out                      |  |
| From 4001 to 400 prevention equiporevention equipore | 00' the hole wil<br>pment, and from<br>pment. A Series | 15.5 & 17 li<br>l be drilled us<br>4000' to TD us<br>900 wellhead v | sing Series 600<br>ing Series 900 (                    | (4000 ps<br>(6000 ps)            | i test)<br>test) l             | blow-out                      |  |
| From 4001 to 400 prevention equiporevention equipore | 00' the hole wil<br>pment, and from<br>pment. A Series | 15.5 & 17 li<br>l be drilled us<br>4000' to TD us<br>900 wellhead v | sing Series 600<br>ing Series 900 (<br>will be used if | (4000 ps<br>(6000 psi<br>well is | i test)<br>test) !<br>success! | blow-out<br>blow-out<br>fully |  |
| From 4001 to 400 prevention equiporevention equipore | 00' the hole wil<br>pment, and from<br>pment. A Series | 15.5 & 17 li<br>l be drilled us<br>4000' to TD us<br>900 wellhead v | sing Series 600<br>ing Series 900 (<br>will be used if | (4000 ps<br>(6000 ps)            | i test)<br>test) !<br>success! | blow-out<br>blow-out<br>fully |  |