NO. OF COPIES REC	EIVED	İ	
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SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

		AND	
u.s.g.s.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	SAS
LAND OFFICE			•
TRANSPORTER OIL			
GAS			
PRORATION OFFICE			
Operator			
- 1. 数别 1. 化分裂			
Address	A CONTRACTOR OF THE PROPERTY O		
Addition to the second section of the property	: 7973 x		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	<b>─</b>	
Change in Ownership	Casinghead (3as Conder	nsate	
f change of ownership give name			
and address of previous owner		<del> </del>	2 / /
	FACE	1111	
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	formation hagity- Lot Kind of Leas	e Lease No
Préntar d'edetal	- Energy	R-3843 State, Federa	d or Fee Faderal NGO72477
Location	- UTUESIG		·.e
Unit Letter	Feet From TheLir	ne andFeet From	The
Unit Letter;;	<del></del>	asi ja	ua.
Line of Section Tow	mship Range	, NMPM,	Count
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS Address (Give address to which appro	eved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Concensate	Names (the dates to ministry)	FW14
		Address (Give address to which appro	eved copy of this form is to be sent)
Name of Authorized Transporter of Cas	Longe Coye on miles	But ITAG. Tules, Cilab	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		en Ng Sikog
give location of tanks.	<u>,                                     </u>		
If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Res
Designate Type of Completic		1	
_		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Recdy to Prod.	10,705	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	· 特别多数 。	8690-38-12	
Perforations			Depth Casing Shoe
Author Date of a contract			
	TUBING, CASING, AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE		7 7 7 7 7 7	A
HOLE SIZE	3 - 5 14	42.9	370 38
	13.43 TO	<u> </u>	480 38
3 × × 2 × 39	3 - 5 14		
2 - 2 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -	3 75 3 75 And 75	20,205	650 55 650 cs
2 - 2 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -	OP ALLOWARIE (Test must be	20.1.03	650 55 650 cs
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be able for this c	after recovery of total volume of load of depth or be for full 24 hours)	USO 58 USO 58 l and must be equal to or exceed top at
TEST DATA AND REQUEST FOIL WELL    Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this compared to the compa	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	USO 58 USO 58 l and must be equal to or exceed top at
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this a	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	USO 58 USO 58 l and must be equal to or exceed top at
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	OR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	USO 55 000 00 l and must be equal to or exceed top at lift, etc.)
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	OR ALLOWABLE (Test must be able for this continued of Test  Tubing Pressure)	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure	l and must be equal to or exceed top at lift, etc.)  Choke Size  Gas-MCF
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	OR ALLOWABLE (Test must be able for this of Tubing Pressure)  Oil-Bbls.	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure	l and must be equal to or exceed top at lift, etc.)  Choke Size
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	OR ALLOWABLE (Test must be able for this continued of Test  Tubing Pressure)	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure  Water-Bbls.	l and must be equal to or exceed top as lift, etc.)  Choke Size  Gas-MCF
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	OR ALLOWABLE (Test must be able for this of Tubing Pressure)  Oil-Bbls.	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure  Water-Bbls.	l and must be equal to or exceed top at lift, etc.)  Choke Size  Gas-MCF
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure  Water-Bbls.	l and must be equal to or exceed top at lift, etc.)  Choke Size  Gas-MCF
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	OR ALLOWABLE (Test must be able for this of Tubing Pressure)  Oil-Bbls.	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	Choke Size   Gas-MCF   Condensate
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	Choke Size   Gas-MCF
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this of Tubing Pressure)  Oil-Bbls.  Length of Test	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size   Cho
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be able for this of Tubing Pressure)  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size   Gas-MCF   Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C	<i>/</i>	00.	
	Leua	(Signature)	
	7.253.7	(Title)	
		(Date)	

TITLE This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply pleted wells.