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SANT	TAFE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C+1
FILE			AND	Effective 1-1-65
U.S.G		AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS
LAND				
	NSPORTER GAS			
I. Cperato	CT			
Addres	BTA Oil Produ	cers		
	104 South Pec	os, Midland, Texas 79	701	
Reason	(s) for filing (Check proper	box)	Other (Please explain)	
New We	ell X	Change in Transporter of:		
Recomp		Oll Dry G		
Change	in Ownership	Casinghead Gas Conde	nsate	
	ge of ownership give nam dress of previous owner_			
II. DESCF	RIPTION OF WELL AN	ND LEASE		1
Lease 1			ime, Including Formation	Kind of Lease
· · · · · · · · · · · · · · · · · · ·	Morton 688 Lt	d. 1 Und	esignated-Penn K->	2 ₆ , <u>State</u> , Federal or Fee Federal
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	1			
Line	e of Section 3	Township 9-S Range 35	-E, NMPM, L	ea County
II. DESIG	NATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	15	
Name o	Authorized Transporter of	Oil X or Condensate	Address (Give address to which ap	oproved copy of this form is to be sent)
Th	ne Permian Cor	Casinghead Gas 🕱 or Dry Gas 🗍	Box 3119, Midlan	d, Texas 79701 pproved copy of this form is to be sent)
Name of	f Authorized Transporter of	Casinghead Gas 🔀 or Dry Gas 🦳		
Wa	rren Petroleu		Box 1589, Tulsa,	
	produces oil or liquids, cation of tanks.	Unit Sec. Twp. Rge.		When AF Jacob
L				Approx. 45-days
	oroduction is commingled LETION DATA	with that from any other lease or pool,	give commingling order number:	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Des	ignate Type of Comple	x = x = x = x = x = x = x = x = x = x =	xx	
Date Sp	udded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	12-2-68	1-6-69	9855'	9847'
Elevatio		Name of Producing Formation		
	ons (DF, RKB, RT, GR, etc.	, Nume of Producing Polinditon	Top Oil/Gas Pay	Tubing Depth
	4175' K.B.	Penn	Top Oil/Gas Pay 9812'	9786'
Perforat	4175' K.B.	Penn		
	4175' K.B.	Penn 9816-37'	9812'	9786'
	4175' K.B.	Penn 9816-37'		9786 ' Depth Casing Shoe
Perforat	4175' K.B.	Penn 9816-37' TUBING, CASING, ANI CASING & TUBING SIZE	9812' CEMENTING RECORD	9786 ' Depth Casing Shoe SACKS CEMENT
Perforat	4175' K.B.	Penn 9816-37' TUBING, CASING, AND	9812'	9786 ' Depth Casing Shoe
Perforat	4175' K.B.	Penn 2816-37' TUBING, CASING, AND CASING & TUBING SIZE 12-3/4"	9812' CEMENTING RECORD DEPTH SET 386'	9786' Depth Casing Shoe SACKS CEMENT 375 SX (Circ.)
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