

UNITED STATES N. M. OIL & GAS COMMISSION
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 047207 SW 515

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

BUREAU OF LAND MANAGEMENT
ROSWELE DISTRICT

2. NAME OF OPERATOR

The Maurice L. Brown Company

3. ADDRESS OF OPERATOR

Suite 200/Sutton Place Bldg Wichita, Kansas 67202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 660' FEL, Sec. 11, T-9-S, R-34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4219.8 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

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9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Vada Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T-9-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☒

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in and rig up casing pulling rig.
2. Pull and lay down rods and pump and pull and stand back tubing.
3. Run 5 1/2" cast iron bridge plug on sand line and set at 9662' (100' above 5 1/2" casing perforations from 9762' to 9772'). Cap bridge plug with 5 sacks cement to form a 37' cement plug.
4. Run open ended tubing to 9500' and displace hole with salt gel mud. Pull out of hole with tubing.
5. Salvage 5 1/2" casing from free point anticipated to be at 4500' depth.
6. Run tubing with bull plugged perforated tubing sub on bottom to a point 50' below top of 5 1/2" casing and spot 50 sacks cement to form a 100' plug across top of 5 1/2" casing. Tag top of cement.
7. Space tubing at 4085' (50' below 8 5/8" casing shoe) and spot 50 sacks cement to form 100' plug across casing shoe. Tag top of cement.
8. Space tubing at 2311' (50' below top of salt section) and spot 35 sacks cement to form a 100' plug across top of salt section. Pull and lay down all tubing.
9. Cut off bradenhead. Spot 10 sacks cement inside 8 5/8" casing at surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. W. Groesbeck

TITLE

District Engineer

DATE 9-9-83

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

SEP 19 1983

*See Instructions on Reverse Side

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10. Erect dry hole marker.
11. Rig down casing pulling rig.
12. Clean and level location.