## SUBMIT IN TRIP! TE\*

(Other instructio.

Budget Bu	reau	No.	42-	R142
		./		J# 1

(NIA) 1500)	UN	_D STATES	reverse si	$\mathbf{de}) = 34.02 \times 2.22 \times$
	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.		
	1 NM 047707			
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
APPLICATION	FOR PERMIT T	ACK		
4	L 🔀	DEEPEN 🗆	PLUG BAC	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GA	s []	SII ZO	NGLE MULTIP	8. FARM OR LEASE NAME
WELL WE  NAME OF OPERATOR	CLL _ OTHER		N.S	BATE FEDERAL COM
TENNECO	OIL COMPA	NY		9. WELL NO.
3. ADDRESS OF OPERATOR	10. FIELD AND TOOL OR WILDCAT			
4. LOCATION OF WELL (Re	VADA SOUCH			
1980' FSL & 660	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zon	11-05-245			
				12. COUNTY OR PARISH 13. STATE
A DISTANCE IN MILES A	J CROSSROADS	. NEW MEXIC	.0	LEA N.M.
15. DISTANCE FROM PROPU	SED*	16. NO	OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
PROPERTY OR LEASE L	INE ET.		160	160
(Also to hearest drig. unit line, it any)  19. PROPOSED DEPTH  20. ROT			20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	9	950	KOTARY
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*
4219.8 G	R		•	UPONAPPROVAL
23.	F	ROPOSED CASING ANI	CEMENTING PROGR	AM
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17/2	133/8	48	350	SUFF to CIRCULATE
11/4	X SIR	32	4050	SUFF to BRING top to 2000'
778	5 1/2	17	TD	SUFF to Bring top to 8500'
• 10	7/2	•	I	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. (This space for Federal or State office use) APPROVAL DATE PERMIT NO. \_ APPROVED BY CONDITIONS OF APPROVAL, IF ANY: DISTRICT ENGINE

## Form C-102 Supersedes C-128 Effective 1-1-55

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## NEV XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Well No. COMM 35 TENNECO OIL COMPANY FED. 1 Unit Letter Township Range County 34 EAST 9South Actual Footage Location of Well: seet from the SOUTH 660 line and feet from the EAST Ground Level Elev. Produging Formation Dedicated, Acreage: 4219.8 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. I heroby certify that the well location n on this plat was plotted from field -660' knowledge and belief. Date Surveyed 11-21-1968 Registered Professional Engineer and/or Land Surveyor

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