

WRS COMPLETION REPORT

COMPLETIONS SEC 11 TWP 9S RGE 34E
PI# 30-T-0009 10/03/88 30-025-22908-0001 PAGE 1

NMEX LEA * 1980FSL 660FEL SEC NE SE
STATE COUNTY FOOTAGE SPOT
CHALLENGER MINERALS D X
OPERATOR WELL CLASS INIT FIN

1 BATE FEDERAL
WELL NO. LEASE NAME

4220GR JENKINS
OPER ELEV FIELD POOL AREA

API 30-025-22908-0001
LEASE TYPE NO. PERMIT CR WELL I.D. NO.

09/23/1988 WO-UNIT AB-LOC
SPUD DATE COMP. DATE TYPE TOOL STATUS

9300 WOLFCAMP
PROJ. DEPTH PROJ. FORM CONTRACTOR

OTD 9850
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM TD

LOCATION DESCRIPTION

20 MI NE CAPROCK, NM

DRILLING PROGRESS DETAILS

CHALLENGER MINERALS
BOX 60120
HOUSTON, TX 77060
713-873-7500

OWWO: OLD INFO: FORMERLY TENNECO OIL #1 BATE
FEDERAL COM. ELEV 4220 GR. SPUD 1/26/69.
13 3/8 @ 359 W/375 SX, 8 5/8 @ 4035 W/1150 SX,
5 1/2 @ 9850 W/275 SX. OTD 9850. PB 9802.
COMP 3/9/69. IPP 38 BO, 950 BWP. PROD ZONE:
PENNSYLVANIAN 9762-9772. PLUGGED PRODUCER
9/24/83.

10/30 LOC/1987/
09/26 ABND OWWO

IC# 300257036587

NEW MEXICO OIL CONSERVATION COMMISS.
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

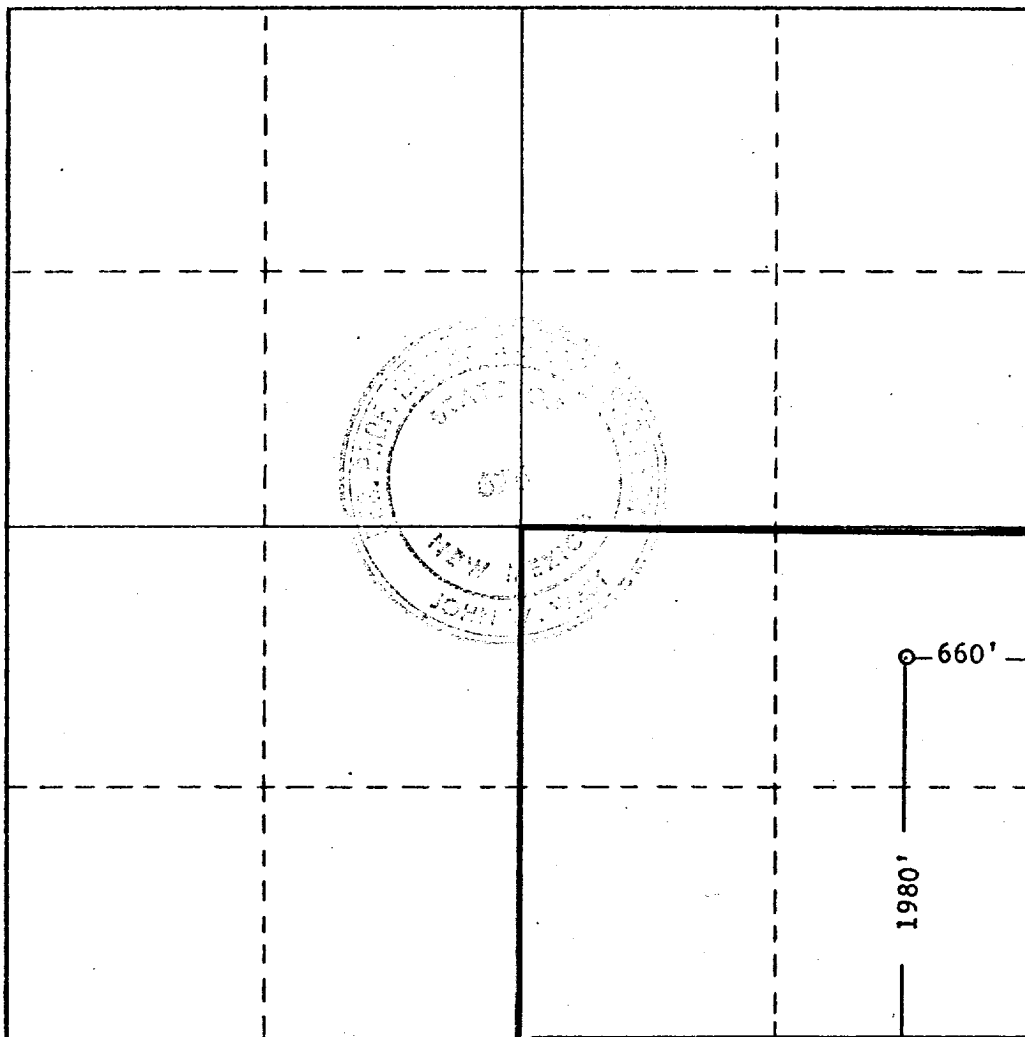
Operator TENNECO OIL COMPANY			Lease BATE FED. COMM		Well No. 1
Unit Letter I	Section 11	Township 9SOUTH	Range 34 EAST	County LEA	
Actual Footage Location of Well: 1980' Section line SOUTH line and 660 feet from the EAST line					
Ground Level Elev. 4210.3	Producing Formation Balish		Pool Uada	Dedicated Acreage: 160 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Alma R. Karsak
Position Dep. Prof. Clerk
Company Imma Rille
Date 12-2-67

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
11-21-1968

Registered Professional Engineer
and/or Land Surveyor

John W. West
Certificate No.

676



COUNTY LEA FIELD Vada STATE NM 30-025-22908

OPR TENNECO OIL CO. MAP
1 Bate Federal Com
Sec 11, T-9-S, R-34-E CO-ORD
1980' FSL, 660' FEL of Sec.
Spd 1-26-69 CLASS EL [REDACTED]

<u>Cmp 3-9-69</u>	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
13 3/8" at 359' w/375 sx				
8 5/8" at 4035' w/1150 sx				
5 1/2" at 9850' w/275 sx				
LOGS EL GR RA IND HC A				

TD 9850'; PBD 9802'

IP (Bough "C") Perf 9762-72' P 338 BOPD + 950 BW. Pot based on 24 hr test.

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CONT. Cactus Drilg. Co. PROP DEPTH 9950' TYPE
 DATE

F.R. 12-19-68; Opr's Elev. 4220' GL
 PD 9950' (Bough "C")
 Contractor - Cactus Drilg. Co.
 1-27-69 TD 359'; WOC
 2-3-69 Drilg. 5290' 1m & sh
 2-10-69 Drilg. 8079' 1m & sh
 2-17-69 Drilg. 9410' 1m, cht & sh
 2-24-69 TD 9850'; PBD 9802'; WOC
 DST 9736-9830', open 1 hr, rev out 25 BO +
 16 BW, 1 hr ISIP 2308#, FP 1304-2308#, 2 hr
 FSIP 2308#
 3-3-69 TD 9850'; PBD 9802'; Prep Perf
 3-10-69 TD 9850'; PBD 9802'; WO Potential
 Perf 9762-72' w/1 SPF
 Acid (9762-72') 1000 gals

LEA Vada IM Sec 11, ESS, R34E
TENNECO OIL CO. 1 Rate Federal Com Page #2

3-10-69

Continued

 3-17-69

Fpd 337 RO + 1000 BW in 24 hrs

3-21-69

TD 9850'; FPD 9802'; COMPLETE
COMPLETION REPORTED