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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name S. E. Anderson
9. Well No. 1
10. Field and Pool, or Wildcat Vada Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator The Maurice L. Brown Co.
3. Address of Operator Suite 200, Sutton Place Bldg. Wichita, Kansas 67202
4. Location of Well UNIT LETTER I 1980 South 660 FEET FROM THE LINE AND FEET FROM THE East LINE, SECTION 8 TOWNSHIP 9-S RANGE 35-E NMPN.
15. Elevation (Show whether DF, RT, GR, etc.) 4177.2 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: Tubing has been salvaged from 7369' and rods from 7457'. The tubing and rods are stuck below these points.

1. Spot 35 sx. cement through tubing at 7457' and bradenhead squeeze to 2000#.
2. Salvage 5 1/2" casing from free point.
3. Spot 35 sx. cement through tubing at 50' below top of the 5 1/2" casing. Tag top of cement.
4. Spot 50 sx. cement through tubing at 4100' to form 100' cement plug across 8 5/8" casing seat. Tag top of cement.
5. Salvage 8 5/8" casing.
6. Spot 70 sx. cement through tubing at 50' below top of 8 5/8" casing. Tag top of cement.
7. Spot 70 sx. cement at 400' to form 100' plug across 13 3/8" casing seat. Tag top of cement.
8. Spot 10 sx. cement at surface.
9. Erect dry hole marker.
10. Clean and level location.

Note: The hole will be loaded with mud laden fluid between all plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE District Engineer

DATE 6-22-78

APPROVED BY John Runyan
Geologist

TITLE

DATE JUN 26 1978

Expires 12/26/78