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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

S.E. ANDERSON

9. Well No.

1

10. Field and Pool, or Wildcat

YADA PENN EXT.

2. Name of Operator
TENNECO OIL COMPANY

3. Address of Operator
Box 1031 MIDLAND, TEXAS 79701

4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM

THE EAST LINE OF SEC. 8 TWP. 9S RGE. 3SE NMPM

12. County

LEA

15. Date Spudded

12-17-68

16. Date T.D. Reached

1-24-69

17. Date Compl. (Ready to Prod.)

1-30-69

18. Elevations (DF, RKB, RT, GR, etc.)

4177.2 GR

19. Elev. Casinghead

20. Total Depth

9926

21. Plug Back T.D.

9883

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9837-9843 BOUGH C

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GAMMA RAY NEUTRON LATEROLOG AND BHC ACOUSTILOG

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	347	17 1/2	350 SX	
8 5/8	32	4050	11	1000 SX	
5 1/2	17	9926	7 7/8	325 SX	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9806	9806

31. Perforation Record (Interval, size and number)

ONE 1/2" JS AT 9837; 38; 39; 41; 42; 9843

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

9837-9843

AMOUNT AND KIND MATERIAL USED

1000 GALS 15% NE DOUBLE INHIBITOR ACID

33. PRODUCTION

Date First Production

1-30-69

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pump

Well Status (Prod. or Shut-in)

PRODUCING

Date of Test

1-30-69

Hours Tested

24

Choke Size

Prod'n. For Test Period

Oil - Bbl.

212

Gas - MCF

182

Water - Bbl.

531

Gas - Oil Ratio

858

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

212

Gas - MCF

182

Water - Bbl.

531

Oil Gravity - API (Corr.)

47

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

L. Williams

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Monarch K. K. K.

TITLE

Sr. Prod Clerk

DATE

1-31-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2260	T. Ojo Alamo	T. Penn. "B"
T. Salt	2330	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2705	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2790	T. Cliff House	T. Leadville
T. 7 Rivers	2900	T. Menefee	T. Madison
T. Queen	3610	T. Point Lookout	T. Elbert
T. Grayburg	3795	T. Mancos	T. McCracken
T. San Andres	4020	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5490	T. Base Greenhorn	T. Granite
T. Padlock	6190	T. McKee	
T. Blinebry	6515	T. Ellenburger	
T. Tubb	6945	T. Gr. Wash	
T. Drinkard	7085	T. Morrison	
T. Abo	7155	T. Todillo	
T. Wolfcamp	8155	T. Entrada	
T. Penn.	9600	T. Wingate	
T. Cisco (Bough C)	9835	T. Chinle	
		T. Permian	
		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surface	130	130	Salt Sand & Gravel				
130	2260	2130	Red sand & red shale				
2260	2330	70	Anhydrite				
2330	2705	375	Salt and anhydrite				
2705	2790	85	Anhydrite and limestone				
2790	2900	110	Sand & anhydrite				
2900	3610	710	Dolomite and anhydrite				
3610	3795	185	Sand and anhydrite				
3795	4020	225	Dolo. anhydrite, sand				
4020	5490	1470	Dolo. anhydrite				
5490	6190	700	Sand, anhydrite, dolo				
6190	6515	325	Dolomite, anhydrite				
6515	6945	430	Dolomite				
6945	7085	140	Sand, anhydrite				
7085	7155	670	Dolomite, anhydrite				
7155	8155	1030	Shale, anhydrite, dolo.				
8155	9600	815	Limestone & gray shale				
9600	9835	235	Limestone, red shale				
9835	9870	35	Limestone				
9870	9904	34	Gray shale				