NO. OF COPIES RECEIVED				ŕ	ラル イル	134 "
DISTRIBUTION	NE)	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101	
SANTA FE	+				Revised 1-1-65	
U.S.G.S.					5A. Indicate Ty	
LAND OFFICE	1-1-1			13 B 19 19	STATE	FEE X
OPERATOR	 		•	444 B	.5. State Oil & (Gas Lease No.
					mm	
APPLICA	TION FOR PERMIT TO	DRILL DEEPEN	OP PLUC BACK			
la. Type of Work		Divide, Deer En,	OK I EOO BACK	-	7. Unit Agreem	ent Name
DRILL	X	DEEPEN	5 1.446			
b. Type of well		DEEFEN [BACK [_]	8. Farm or Leas	
OIL KAS WELL 2. Name of Operator	OTHER		ZONE X MUI	ZONE	S.E. Ani	DERSON
- 	\wedge				9. Well No.	
Address of Operator	OIL COMPAN	Y			1	
			101		10. Field and	
* Focation of Mell	1 MIDLAND,	16XAS 19	[0]		ADAV	ENN ETT.
UNIT L	ETTERLO	CATED 1980 F	EET FROM THE SOUT	HLINE		
AND 660 FEET F	ROM THE EAST LE	NE DE SES A	WP. 95 RGE. 3	SE NMPM		
iinniiiinn			WP. 33 RGE. 3	TTTTT	12. County	<i>HHHHH</i>
					LEA	
				HHHH	rillillin	HHHH
				9A. Formation		Rotary or C.T.
11. Elevations (Show whethe			9950	Bouch	1 C	ROTARY
4177. 2.	l l	& Status Plug. Bond 2			22. Approx. D	ute Work will start
3.	1 -11/2	EFFECT	UNKNOWN)	TUPON H	PPROUAL
	·F	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	I CACKE OF	- CD 1517	
17 1/2	13 3/8	48	350			EST. TOP
	85/8	32	4050	SUCE	to CIRCI	LAIE 'AOA'
7 7/8	5 /2	17	TD	Carr	To -to 0	1800'AR 100'
• 10	1 0 12		, , ,	ARNIE	CHE III	8800' OR 100' ECO
				F-0000	THE HO	ECO
•						
						,
	-			APP	ROVAL VALID	
		127	341	FOR 90	DAYS UNIFS	·
لم ا	The second secon	A terminal \mathcal{L}	18	OSILLING	OMMENCE	3
<i>1</i> ***	ASING	·			-11-69	
· .	Charles Comment		€,	XPIRES 2	-11-69	
					27.764 1.00	
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: IF I	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PROF	DUCTIVE ZONE AND	PROPOSED NEW PRODUC-
ereby certifu that the info-		· · · · · · · · · · · · · · · · · · ·				
A and the intorn	and comp	olete to the best of my know	owledge and belief.			•
med Korrald	K. Naussel	Tule_SR. He	OD CLERK	n	ate 12-5	9-68
This space	for State Use)					
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PROVED BY	X VIIIANO.I	SUPER .	STATE OF THE STATE	-	DECT	
NDITIONS OF APPROVAL	IF ANY	HITLE		Р	ATE	
	Anti					•

WELL LATION AND ACREAGE DEDICATION F

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. TENNECO OIL COMPANY 1 Section Unit Letter Township County 9 South 35 EAST LÉA Actual Footage Location of Well: 1980 SOUTH feet from the line and Ground Level Elev. Dedicated Acre 4177.2 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. ENNELO O. 12-9.68 I hereby certify that the well location shown on this plat was platted from field - 660' notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed DEC. 6, 1968 Registered Professional Engineer 676

1 500

1000

500

1320

16 50

1980 2310