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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-571

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator FRANKLIN, ASTON & FAIR, INC.	8. Farm or Lease Name Mescalero State
3. Address of Operator P. O. Box 1090, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER G , 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 10 S. RANGE 32 E. NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4266' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered well October 15, 1969 and cleaned out to 4300'. Drill Stem Test #1 San Andres 4145' - 4280' rec. 465' mud 635' mud cut water and 210' of sulfur water. The well was then cleaned out to TD 9200' and deepened 10'. Drill Stem Test #2 of the Pennsylvanian 9165' - 9210' recovered 3465' of salt water. Pursuant to telephone conversation with Mr. Runyan. October 24, 1969, this well was plugged and abandoned as follows:

35 sacks plug at TD.
25 sacks plug 8300' - 8400' top of Wolfcamp.
25 sacks plug 7100' - 7200' top of Abo.
25 sacks plug 4800' - 4900' top of Glorietta.
25 sacks plug in and out base of 8 5/8" csg. at 3440'.
25 sacks plug in and out top of 8 5/8" csg. at 980'.
25 sacks plug in and out base of 13 3/8" csg. at 375'.
10 sacks plug and marker at surface.

Cementing was done by Halliburton.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Grant M. Smith</i></u>	TITLE <u>Geologist</u>	DATE <u>October 27, 1969</u>
APPROVED BY <u><i>John W. Runyan</i></u>	TITLE <u></u>	DATE <u>10/28/1969</u>
CONDITIONS OF APPROVAL, IF ANY:		