

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
V - 2564

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESV. ☐ OTHER Re-Entry

2. Name of Operator
BTA OIL PRODUCERS

3. Address of Operator
104 South Pecos, Midland, Texas 79701

4. Location of Well
UNIT LETTER -E- LOCATED 1980 FEET FROM THE North LINE AND 710 FEET FROM THE West LINE OF SEC. 12 TWP. 10-S RGE. 33-E NMPM

15. Date Spudded 7-5-88 16. Date T.D. Reached -- 17. Date Compl. (Ready to Prod.) 7-20-88 18. Elevations (DF, RKB, RT, GR, etc.) 4,214' GR 4,227' K.B. 19. Elev. Casinghead

20. Total Depth 9,810' 21. Plug Back T.D. 8,929' 22. If Multiple Compl., How Many 23. Intervals Drilled By 9,235' Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 8,828' - 8,851' (Abo) 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run NONE 27. Was Well Cored NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 - 3/8"	48#	400'	17-1/2"	400 sx	
8 - 5/8"	24 & 32#	3,915'	11"	350 sx	
5 - 1/2"	17#	9,020'	7 7/8"	1700 sx TCO @ 5,570'	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8	8,871	--

31. Perforation Record (Interval, size and number)
8,828' - 41', 8,847' - 51'
W/ 2 SPF (36 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 8,828' - 8,851' AMOUNT AND KIND MATERIAL USED A w/ 12,250 gal

33. PRODUCTION
Date First Production 7-21-88 Production Method (Flowing, gas lift, pumping - Size and type pump) HF 2 - 1/2" X 1 - 1/4" X 32' Pmp Well Status (Prod. or Shut-in) Prod

Date of Test 7-27-88	Hours Tested 24	Choke Size --	Prod'n. For Test Period --	Oil - Bbl. 19	Gas - MCF 10	Water - Bbl. 0	Gas - Oil Ratio 526
Flow Timing Press. --	Casing Pressure --	Calculated 24-Hour Rate --	Oil - Bbl. 19	Gas - MCF 10	Water - Bbl. 0	Oil Gravity - API (Corr.) 38°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel Test Witnessed By Ray Hardy

35. List of Attachments C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Regulatory Supervisor DATE 8/2/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation