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LAND OFFICE
OPERATOR

Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-2130

14. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Temp. Abandoned

7. Unit Agreement Name
"E"
8. Farm or Lease Name
Eagle State "Com"
9. Well No.
1
10. Field and Pool, or Wildcat
Vada

11. Name of Operator
Bell Petroleum Company
12. Address of Operator
P. O. Box 1538 - Midland, Texas 79701
13. Location of Well

UNIT LETTER "E" LOCATED 1980 FEET FROM THE North LINE AND 710 FEET FROM
THE West LINE OF SEC. 12 TWP. 10-S RGE. 33-E NMPM

11. County
Lea

15. Date Drilled
1/14/69
16. Date Test Performed
2/16/69
17. Date Compl. (Ready to Prod.)
Temp. Abandoned
18. Elevations (DF, RKB, RT, GR, etc.)
4213.5' GR
19. Elev. Casinghead
- -
20. Test Results
9810'
21. Plug Back T.D.
- -
22. If Multiple Complet., How Many
- -
23. Intervals Drilled By
0-TD
24. Rotary Tools
- -
25. Cable Tools
- -

26. Intervals Intervalled, at time completion - Top, Bottom, Name
Interval Tested: 9770-9810' Top of Cisco
27. Was Directional Survey Made
No

28. Type Electric and Other Logs Run
Gamma Ray; Laterolog
29. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17 1/2"	400 sx	None
8-5/8"	24# & 32#	3915'	11"	350 sx	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	PACKER SET
					None	None

31. List perforations (Interval, size and number)
No perforations
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
N O N E

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Temp. Abandoned
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flowing Inlet Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
None
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Elise Legner
TITLE Prod. Supv.
DATE March 4, 1969

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
1. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
1. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
1. Yates 2648'	T. Miss _____	T. Cliff House _____	T. Leadville _____
1. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
1. Queen _____	T. Saurian _____	T. Point Lookout _____	T. Elbert _____
1. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
1. San Andres 3905'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
1. Glorieta 5345'	T. McKee _____	Base Greenhorn _____	T. Granite _____
1. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
1. Blinberry _____	T. G. Wash _____	T. Morrison _____	T. _____
1. Tubb _____	T. Granite _____	T. Todito _____	T. _____
1. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
1. Abo 7630'	T. Bone Springs _____	T. Wingate _____	T. _____
1. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
1. Penn. 9784'	T. _____	T. Permian _____	T. _____
1. Cisco (30000) 9784'	T. _____	T. Penn. "E" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1873	1873	Red Beds				
1873	2050	177	Anhydrite				
2050	2610	560	Anhydrite & Salt				
2610	3635	1025	Anhydrite				
3635	3915	280	Anhydrite & Lime				
3915	3990	75	Lime & Sand				
3990	7592	3602	Lime				
7592	7812	220	Lime & Shale				
7812	7933	121	Shale				
7933	8373	440	Lime & Shale				
8373	8524	151	Lime				
8524	8688	164	Lime & Shale				
8688	9182	494	Lime				
9182	9244	62	Lime & Shale				
9244	9810	566	Lime				