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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-2130</b>
7. Unit Agreement Name <b>"E"</b>
8. Farm or Lease Name <b>Eagle State "Com"</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Vada</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Bell Petroleum Company</b>
3. Address of Operator <b>P. O. Box 1538 - Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>"E"</b> , <b>1980'</b> FEET FROM THE <b>North</b> LINE AND <b>710'</b> FEET FROM THE <b>West</b> LINE, SECTION <b>12</b> TOWNSHIP <b>10S</b> RANGE <b>33E</b> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4213.5' GR</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/14/69 Spudded in at 3:00 P.M.

1/15/69 Ran 13 Jts. 48# Ltd Service ST&C 13-3/8" casing set at 400' w/400 sx Class "H" Reg + 2% CaCl<sub>2</sub>; circ 45 sx; circ to surface; plug down @ 7:15 A.M. Nippled up and tested casing to 600# for 30 mins - held okay; WOC 18 hrs.

1/21/69 Ran 129 Jts. 24# (2289') & 32# (1626') J-55 ST&C casing 8-5/8" set at 3915' w/350 sx Reg + 2% CaCl<sub>2</sub>; plug down at 12:25 A.M. (CST); nippled up; WOC 18 hrs; tested casing to 1000# - held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Agnew* TITLE Production Supervisor DATE January 22, 1969

APPROVED BY *John Agnew* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: