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SANTA FE							
FILE							
U.S.G.S.							
LAND OFFICE							
TRANSPORTER	OIL						
	GAS						
OPERATOR							
PRORATION OF							
Operator							

(Title) February 24, 1969 (Date)

SANTA FE		+	r				ATION COMMI	SSION		orm C-104	_
FILE		+		Rŧ	EQUEST		LOWABLE			upersedes Old ( ffective 1-1-65	3-104 and C-11
U.S.G.S.		+	ALITUOD	17471011	TO TO	AND			•		
LAND OFFICE			AUTHUR	IZATION	IUIRA	MOPOR I	OIL AND N	IATURAL (	AS		
TRANSBORTER	OIL	1							<i>‡</i>		
TRANSPORTER	GAS										
OPERATOR											
PRORATION OF	FICE										
	L Produc	ers									
Address	.41 7		. 12 1 . M -	70	704						
104 Sot Reason(s) for filing			idland, Te	<b>aas</b> 79	701						
New Well	C.neck prope	erooxj	Change in T	Carananantan .	_4.		Other (Please	explain)			
Recompletion	H		Change in T Oil	TY TY		[					
Change in Ownershi	, <del>   </del>		Casinghead	Gas	Dry Go						
			- Gabright da		- Conde						
If change of owners and address of prev											
and additional or pro-											
DESCRIPTION O	F WELL A	ND L			Harrie	SICIN	ATED				
Lease Name	T	3.77	Lease No.	·   _			ng Formation		Kind of L		
Oliver 686	Ltd.	N	M-0554783	1 1	Middle	e Allis	on Penn		State, Fed	deral or Fee <b>Fe</b>	deral
Location				<b>a</b> .			440				
Unit Letter I	;	<b>T8</b> 80	Feet From	The Sout	h Lin	e and	660	_ Feet From T	The	East	
I inc of Scotion	8	T	nship 9-S			36-E	<b>N</b> 1751 1		Lea		
Line of Section	0	l'owr	nship 9-S	<u></u>	Range _	)O-E	, NMPM,		Lea 		County
DESIGNATION O	F TRANSI	ORT	FR OF OIL A	ND NATE	IRAL GA	c					
Name of Authorized				densate	ILAL UA		Give address to	which approx	ed copy of	this form is to b	be sent)
Mobil Pir	e Line (	Co.					00, Dalla				•
Name of Authorized	Transporter o	f Casi	nghead Gas 🔀	or Dry Go	ıs []	Address (	Give address to	which approx	ed copy of	this form is to b	be sent)
Warren	Detra	leum	COLA			Box	1589	Tulsa	OKI	· lama	74100
If well produces oil			Unit Sec.	Twp.	Rge.	Is gas ac	tually connected	i? Whe	n	Edoma	
give location of tank		!	I 8	9	36		No	a		45 da	ک <i>او</i>
f this production is	commingle	d with	that from any	other lease	or pool,	give comm					F.11
COMPLETION DA	ATA		Oil	Well	as Well	New Well	Workover	Deepen	I Dlug Back	Same Res'v	D/44 D4-
Designate Typ	e of Comp	letion	-(X)	Well	ds well	l new well	Workover	Leepen	Plug Back	Same Res-V.	. Dill. Res.v.
Date Spudded			Date Compl. Read	dy to Prod.		Total Der		<u> </u>	P.B.T.D.		
Elevations (DF, RKE	3, RT, GR, e	tc.j	Name of Producir	ng Formatio	n	Top Oil/C	Gas Pay		Tubing De	pth	
Perforations									Depth Cas	ing Shoe	
			TUE	BING, CAS	ING, AND	CEMENT	ING RECORE	)			
HOLE	SIZE		CASING &	TUBING S	SIZE		DEPTH SE	Т		SACKS CEME	NT
									ļ		
						<u> </u>					
TEST DATA ANI	REQUES	T FO	R ALLOWABI	E (Test	must be a	ter recover	y of total volum	e of load oil o	and must be	equal to or exc	eed top allow-
OIL WELL Date First New Oil F	Pun To Tonk		Date of Test	4016	jor inin ae		r full 24 hours) Method (Flow,		t. etc.)		
Date 1 list New On 1	tun 10 runk	•	24.6 01 1661			Producing	Method (1 1010)	pamp, gas to	.,,		
Length of Test			Tubing Pressure		-	Casing Pr	esswe		Choke Siz	•	
Actual Prod. During	Test		Oil-Bbls.			Water - Bb	ls.		Gas-MCF		
						*			· · · · · · · · · · · · · · · · · · ·		
GAS WELL											
Actual Prod. Test-N	ACF/D		Length of Test			Bbls. Con	densate/MMCF		Gravity of	Condensate	
						<u></u>					
Testing Method (pite	t, back pr.)	1	Tubing Pressure			Casing Pr	essure		Choke Siz	9	
									1		
CERTIFICATE O	F COMPL	IANC	Ε				OIL C	ONSERVA	TION CO	MMISSION	
							/ )	0.4 Δ	R A	1969	
hereby certify tha						APPRO	VED/	A	<u>(v v)</u>	, 19	)
Commission have to bove is true and	een compli complete to	ea with	in and that the best of my kno	information	n given   i belief.	BY	Jel	11/2	Inne-		
			į	<u> </u>		1	7	10			
		1	<b>n</b>			TITKE	SUP	<b>ERVISOR</b>	DISTRIC	<del>- 1</del>	
/ ,/.		1	/ /			Th	is form is to I	e filed in c	ompliance	with RULE 1	104.
( and	1/	(, :	- (re			If t	his is a reque	st for allow	able for a	newly drilled	or deepened
		Signati	•		1	well, the	is form must iken on the w	be accompan ell in accord	ied by a to lance with	abulation of the RULE 111.	ne deviation
	Product	ion	innt				"				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.