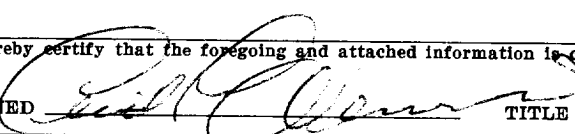


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM 0554783	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BTA Oil Producers				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 104 South Pecos, Midland, Texas 79701				8. FARM OR LEASE NAME Oliver 686 Ltd.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FBL & 660' FBL, Sec. 8, T-9-S, R-36-E At top prod. interval reported below At total depth				9. WELL NO. 1	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUNDED 12-12-68		16. DATE T.D. REACHED 1-20-69		17. DATE COMPL. (Ready to prod.) 1-23-69	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4088' K.B.		19. ELEV. CASINGHEAD 4088'		10. FIELD AND POOL, OR WILDCAT Midco Allison Penn	
20. TOTAL DEPTH, MD & TVD 9866'		21. PLUG, BACK T.D., MD & TVD 9866'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY T.D.		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9844-54', 9860-64' Bough "C"		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-N		27. WAS WELL CORED No		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T-9-S, R-36-E	
12. COUNTY OR PARISH Lea		13. STATE New Mexico			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33.38#	375'	17-1/2"	375 SX (Circ.)	
8-5/8"	24.25#	4112'	11"	400 SX	
5-1/2"	17#	9870'	7-7/8"	300 SX	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	9804'	9824'			
31. PERFORATION RECORD (Interval, size and number)					
9844-54', 9860-64' W/2 JSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
9844-54',			A/1000 gal. 15% NE		
9860-64'					
33.* PRODUCTION					
DATE FIRST PRODUCTION 1-27-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pump			WELL STATUS (Producing or shut-in) P.
DATE OF TEST 1-29-69	HOURS TESTED 24	CHOKER SIZE -	PROD'N. FOR TEST PERIOD -	OIL—BBL. 294	GAS—MCF. 200
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE -	OIL—BBL. -	GAS—MCF. -	WATER—BBL. 1080
					GAS-OIL RATIO 680
					OIL GRAVITY-API (CORR.) 44.90
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED 		TITLE Production Supt.		DATE 2-4-69	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bo C	9805	9866	DST #1 9805-9866 TD 3'15" GTS 4" Rec 8.4 B.W + 65.4 BO 17.2 BMCO. 2' ISIP-2616 IFP-1711 3'30" PSIP-2568 WFP-2329	Rustler Yates San Andres Glorietta Tubb ABO Wolfcamp Bo C	2218 2790 4190 5518 6958 7754 9064 9838	+1870 +1298 -102 -1430 -2870 -3666 -4976 -5750