

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

EW MEXICO OIL CONSERVATION COMMISSIC.
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator BTA Oil Producers		
Address 104 South Pecos, Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

Lease Name Oliver 686 Ltd.		Lease No.	Well No. 1	Pool Name, Including Formation Middle Allison Penn	Kind of Lease State, Federal or Fee Federal
Location Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East					
Line of Section 8		Township 9-S	Range 36-E		County Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corp. (trucks)				
Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum				
Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100				
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 8	Twp. 9	Rge. 36
Is gas actually connected?		When		
No		Approx. 45-days		

If this production is commingled with that from any other lease or pool, give commingling order number: _____


COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
XX		XX		XX					
Date Spudded 12-12-68	Date Compl. Ready to Prod. 1-27-69		Total Depth 9866'		P.B.T.D. 9866'				
Elevations (DF, RKB, RT, GR, etc.) 4088' K.B.	Name of Producing Formation Penn		Top Oil/Gas Pay 9838'		Tubing Depth 9804'				
Perforations 9844-54', 9860-64'					Depth Casing Shoe 9866'				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"		12-3/4"		375'		375 SX (Circ.)			
11"		8-5/8"		4112'		400 SX			
7-7/8"		5-1/2"		9870'		300 SX			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 1-27-69	Date of Test 1-29-69	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 1374	Oil - Bbls. 294	Water - Bbls. 1080	Gas - MCF 200

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

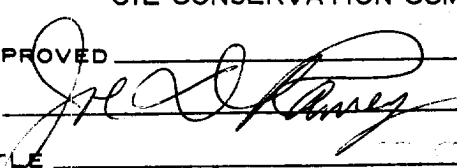
CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Supt.
(Title)
February 4, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY 

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.