

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22927
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Petroleum Production Management, Inc		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 11320 Kansas City, Missouri 64112		7. Lease Name or Unit Agreement Name: Holt State
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>4</u> Township <u>10S</u> Range <u>34E</u> NMPM Lea County		8. Well No.#1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4236 GL		8. Pool name or Wildcat Vada Penn

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 1) All well fluids will be circulated to plastic lined pit or steel tank
- 2) See attached plugging procedure

THE COMMISSION MUST BE NOTIFIED 24  
HOURS PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE C-103  
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Rep DATE 5/28/02

Type or print name Billy E. Prichard Telephone No. \_\_\_\_\_

(This space for State use)

APPROVED BY Mary W. Wink OFFICIAL REPRESENTATIVE II/STAFF MANAGER DATE MAY 29 2002  
Conditions of approval, if any \_\_\_\_\_

Plugging Procedure  
PPMI  
Holt State Com # 1  
D,4,10,34

12.750" casing set in 17 ½" hole at 360 feet, cmt with 400 Class C cmt  
Cement circ

8 5/8" casing set in 11" hole at 3933 feet, cmt with 400 sx Class C cmt  
calculated TOC is 2387 feet

5 ½" casing set in 7.875" hole at 9952 feet, cmt with 300 sx cmt  
perfs 9900-9904 feet

9952  
- 2050  
-----  
TOC 7902

1. Move in rig up plugging unit
2. Check well for pressure and tubing , Kill as nessecary
3. Nipple up BOP
4. Run gauge ring to 9850 feet
5. Run and set CIBP at 9850 feet
6. Cap CIBP with 35 feet on cmt with dump bailer
7. Run tubing to 9810 feet
8. Displace well with MLF
9. Pull tubing to 7852 feet
10. Spot 25 sx cement
11. Pull tubing to 5515 feet
12. Spot 25 sx cement
13. Pull tubing to 3983 feet
14. Spot 25 sx cement
15. Pull tubing and WOC
16. Run tubing and tag cement plug, maximum depth is 3883 feet
17. Pull tubing
18. Perf casing at 410 feet
19. Run packer and tubing to 200 feet
20. Establish injection rate and squeeze with 60 sx cement
21. Displace cement to 300 feet
22. WOC
23. Release packer and pull tubing and packer
24. Run tubing and tag cement plug, maximum depth is 310 feet
25. Pull tubing to 60 feet and circulate cement to surface
26. Cut off well head and install PA marker
27. Rig down and move out plugging unit, clean location