

DISTRICT OFFICE	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-67

Operator The Maurice L. Brown Company	
Address Sutton Place Bldg., Suite 200, Wichita, Kansas 67202	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Incompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name Holt State Com.	Well No. 1	Pool Name, including Formation Vada Penn	Kind of Lease State, Federal or Free State	Lease No.
Location				
Unit Letter D	660'	Feet From The North	Line and 660'	Feet From The West
Line of Section 4	Township 10S	Range 34E	NMPM,	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma 74100					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 4	Twp. 10S	Rge. 34E	Is gas actually connected? Yes	When 8-16-77

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv. ☐ Diff. Resv. ☐		
Date Spudded 6-8-77	Date Compl. Ready to Prod. 6-29-77	Total Depth 9954'	P.B.T.D. 9919'
Elevations (DF, RKB, RT, GR, etc.) 4236' GL; 4247' KB	Name of Producing Formation Bough "C"	Top Oil/Gas Pay 9896'	Tubing Depth 9919'
Perforations 9900'-9904'			Depth Casing Shoe 9952'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	12 3/4"	360'	400sx
11"	8 5/8"	3935'	400sx
7 7/8"	5 1/2"	9952'	300sx
-	2 3/8"	9919'	-

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 7-14-77	Date of Test 7-25-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 25#	Casing Pressure 25#	Choke Size -
Actual Prod. During Test	Oil-Bbls. 30	Water-Bbls. 152	Gas-MCF 127

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>Wm. Groesbeck</u> (Signature) District Engineer 8-16-77 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED <u>John W. Runyan</u> 19 BY <u>Geologist</u> TITLE	
This form is to be filed in compliance with RULE 1104.	
If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and completed wells.	
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.	

RECEIVED

APR 17 1977

OIL COMMISSION CO. INC.
HOBBBS, N. M.