

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Holt State Com.
9. Well No.
10. Field and Pool, or Wildcat Vada Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator The Maurice L. Brown Co.
3. Address of Operator 1500 Vickers-KSB&T Bldg., Wichita, Kansas 67202
4. Location of Well UNIT LETTER D 660' FEET FROM THE North LINE AND 660' FEET FROM THE West LINE, SECTION 4 TOWNSHIP 10S RANGE 34E NMPN.
15. Elevation (Show whether DF, RT, GR, etc.) 4236'; GL 4247' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-7-77 Rigged up, removed dryhole marker, welded bell nipple on 5 1/2" casing, nipples up on 12 3/4" casing. Did not tie back 8 5/8" casing.
- 6-8-77 Installed tubing head and blowout preventer. Drilled surface plug and cleaned out to 685'.
- 6-9-77 Went in hole to 3673', washed soft cement to 3681'. Pressur tested 5 1/2" csg. to 1000#, held good. Drilled 210' cement to 3891' and broke thru plug. Went in hole to 9348' pressured casing to 1200#, lost 20# in 5 minutes.
- 6-10-77 Went in hole to 9560', drilled on iron and cement to 9600'. Pulled out of hole to run mill.
- 6-11-77 Milled on iron and rubber, made no progress. Lost some returns, account mill was plugging off, with 1200# to 1500# circ. pressure. Had red water flow back. Pulled out of hole.
- 6-13-77 Went in hole with 4 3/4" bit, washed 6' to bottom, had red shale. Drilled 2' to 9602'. Lost returns. Continued drilling on plug. Plug dropped to 9880'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Wm. W. Grodzicki TITLE: District Engineer DATE: 6-20-77

APPROVED BY: \_\_\_\_\_ TITLE: Orig. Signed by Les Clements Oil & Gas Insp DATE: 7 1977

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
6. Farm or Lease Name Holt State Com.	
9. Well No. 1	
10. Field and Pool, or Wildcat Vada Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS TO BE OPEN OR PLUG LATE TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR REPORT ON PLUG LATE FOR OTHER PURPOSES.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator The Maurice L. Brown Company
3. Address of Operator 1500 Vickers-KSB&T Bldg., Wichita, Kansas 67202
4. Location of Well UNIT LETTER D 660' FEET FROM THE North LINE AND 660' FEET FROM West LINE, SECTION 4 TOWNSHIP 10S RANGE 34E NMPM.
11. Elevation (Show whether DF, RT, GR, etc.) 4236' GL; 4247' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	*CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-14-77 Ran impression block, had imprints from metal cuttings.
- 6-15-77 Went in hole with rotary shoe and 1 jt. wash pipe. Had 4' of fill. Milled and pushed junk to 9905' Pulled out of hole.
- 6-16-77 Went in hole with retrievable brid.plugin and packer to 9705', set bridge plug at 9705'. Isolated leak between 4032' and 4062'.
- 6-17-77 Pulled out of hole with packer. Went in hole with cement retainer. Cemented with 200 sx CL"C" with 12# salt/sx followed with 100sx CL"C" with 2% CaCl<sub>2</sub>. Rev. out 1 bbl. cement. Pulled out of hole and shut down for 48 hrs. to wait on cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. H. Hinesbeck TITLE District Engineer DATE 6-20-77

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE 6-20-77

CONDITIONS OF APPROVAL, IF ANY