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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3204

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator IMPERIAL-AMERICAN RESOURCES FUND, INC.	8. Farm or Lease Name Holt State
3. Address of Operator 215 Mid America Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE N LINE AND 660 FEET FROM THE W LINE, SECTION 4 TOWNSHIP 10-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Vada (Penn)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is no longer producing - propose P & A as follows:

1. 25 SX plug inside 5½ casing @ 9800' (Perfs. from 9904-9900)
2. Shoot and pull 5½ casing from free point
3. Spot 35 sx. plug @ 5½ stub
4. Spot 35 sk. plug @ Glorietta @ 5300'. If casing recovered below
5. Spot 35 sx. plug @ 50' below 8-5/8" casing shoe at 3935 (3985')
6. Spot 65 sx. @ 8-5/8" stub @ 1100' *
7. Spot 65 sx. @ 50' below 12-3/4" shoe @ 360'
8. 10 sx. @ surface

*NOTE: The top 1100' of 8-5/8" casing previously pulled from this well.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. S. Guenther TITLE Agent DATE October 10, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: