

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-22929 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-3773
7. Lease Name or Unit Agreement Name	
CROWLEY "A" STATE	
8. Well No.	1
9. Pool name or Wildcat	N. BAGLEY PERMO PENN
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4303' RKB	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator ROBERTS & HAMMACK, INC.
3. Address of Operator 4925 GREENVILLE AVE., SUITE 1060, DALLAS, TX 75206	4. Well Location Unit Letter L : 660 Feet From The WEST Line and 1980 Feet From The SOUTH Line Section 5 Township 12S Range 33E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4303' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-19-93 PUMPED 25 SXS 8100' TO 8000' TONGS BROKE DOWN, PULL TUBING OUT, TAG 02-22-93 7966'  
02-22-93 MAKE TWO BAILER RUNS 2 SXS EACH, TOC @ 7916' GIH WITH TUBING AND PUMP 50 SXS GEL  
02-23-93 LAY DOWN 5093' 4-1/2" CASING, GO IN HOLE WITH TUBING TO 5093', COULD NOT GET IN, PUMP 35 SXS TO 4993'  
02-24-93 TAG PLUG WITH TUBING 4945', PUMP 30 SXS SALT WATER GEL AND 40 SXS CEMENT 3925 - 3825', WOC TAG 3845'  
02-25-93 CUT 8-5/8" @ 700' LAY DOWN, GIH WITH TUBING TO 750', PUMP 50 SXS CEMENT TO 650', WOC TAG 636', LAY DOWN TUBING TO 475', PUMP 65 SXS CEMENT TO 375'  
02-26-93 TAG PLUG WITH TUBING 367', PUMP 10 SXS 33' TO 3', CUT OFF WELLHEAD AND INSTALL MARKER.  
BACKFILL PIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John A. Gardere TITLE Vice President DATE 4-6-93  
TYPE OR PRINT NAME John A. Gardere TELEPHONE NO. 214-369-6310

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

**OIL & GAS INSPECTOR**

DATE

**JUN - 9 1993**