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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Roberts & Hammack, Inc.	
Address 5646 Milton Street, Suite 333, Dallas, Tx. 75206	
Reason(s) for filling (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Name change - Transporter of Oil	

If change of ownership give name and address of previous owner

Lease Name Crowley "A" State	Well No. 1	Pool Name, Including Formation North Bagley-Permo-Penn	Kind of Lease State, Federal or Fee State	Lease No. K-3774
Location				
Unit Letter L	1980	Feet From The South	Line and 660	Feet From The West
Line of Section 5	Township	12-S	Range 33-E	NMPM, Lea County

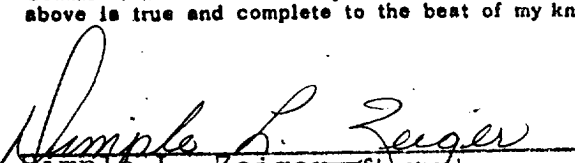
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Texaco Trading and Transportation, Inc.		P.O. Box 1142, Midland, Tx. 79702				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Warren Petroleum Company		P.O. Box 1589, Tulsa, Okla. 74102				
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 5	Twp. 12-S	Rge. 33-E	Is gas actually connected? Yes	When 2/17/83

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 Eimble L. Zeiger (Signature) Vice President/Administrative (Title) March 15, 1985 (Date)	

OIL CONSERVATION COMMISSION MAR 22 1985	
APPROVED	19
BY	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR
TITLE	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.	