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(Title)

April 17, 1969 (Date)

SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and Company of the property of the		
U.S.G.S.			
LAND OFFICE	AUTHORIZATION TO T	KANSLAKI AIL'AND'NATA	RAL GAS
TRANSPORTER OIL		11 4 4 MM 6J	
GAS			
OPERATOR			
I. PRORATION OFFICE Operator			
Sam Banan		-	
Sam Boren Address			
4520 West Hi	obues 80 Midient T		
Reason(s) for filing (Check proper	ghway 80, Midland, Texas	79701 Other (Please explain	
New Well	Change in Transporter of:	Office (Trease explain	n j
Recompletion	Oil Dry	Gas [
Change in Ownership	Casinghead Gas Cond	densate	
If change of ownership give nam		f.	
and address of previous owner _	e	A STATE	
II DEGGE	71	-	
II. DESCRIPTION OF WELL AN		1 1/10/6	to the U.L.
4	Lease No. Well No. Pool N	Voine, Including Formation	Kind of Lease
Location Location		YDESIGNATED	State, Federal or Fee
Unit I gates		ley- Pennsy Ivanian	R-39//
Unit Letter;	660 Feet From The West L	ine and 1,980 Feet	From The South
Line of Section	Township 12_C Bange		
	Township 12-S Range	33E , NMPM,	County
I. <u>DESIGNATION</u> OF TRANSPO	ORTER OF OIL AND NATURAL G	:A C	
Name of Authorized Transporter of	Oil X or Condensate	Address (Give address to which	approved copy of this form is to be sent)
The Permian Corpor		P. O. Box 3119, MI	dland. Texas 79701
Name of Authorized Transporter of		Address (Give address to which	approved copy of this form is to be sent)
Warren Petroleum Co	orporation	1350 So. Boulder A	ve., Tulsa, Oklahoma 74102
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When Warren now laying
give location of tanks.	L 5 12-S 33-E	No	line.
If this production is commingled	with that from any other lease or pool	, give commingling order number	•
COMPLETION DATA			
Designate Type of Comple	tion = (X)	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	X	
12-31-68		Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	3-31-69 Name of Producing Formation	10,2991	
4.292 GR	PPER PEAR - CISCO	Top Oil/Gas Pay	Tubing Depth
Perforations	Ranger Lake Just	9,4541	8 807 Depth Casing Shoe
9,4591			
	TURING CASING AN	D CEMENTING DECEME	10,299'
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	
17-1/411	11-3/4"	DEPTH SET	SACKS CEMENT
9-7/8"	8-5/8"	0 - 418	385
7-7/8"	4-1/2"	0 - 3895	450
	2-3/8"	0 - 10299	600
TEST DATA AND REQUEST		0 - 8807	
OIL WELL	able for this de	epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
3-31-69	3-31-69 to 4-4-69	Gas lift	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
96 hours Actual Prod. During Test	100	2.070	32/64
420	Oil-Bbls.	Water-Bbls.	Gas-MCF
740	105	200	400-300=100 MCF Net
GAS WELL			THE STATE OF THE S
Actual Prod. Test-MCF/D	Length of Test		
1		Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure		
		Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	ICE		
	CE	OIL CONSER	VATION COMMISSION
I hereby certify that the sules and		API	RES 1969
Cuminission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	, 19
HDOVE is trute and complete to the	e best of my knowledge and belief.	BY THE	any.
		1 -17/2	
$\mathbf{Y}_{\mathbf{A}}$, $\mathbf{A}_{\mathbf{A}}$		TITLE	751K-14 0
Leet MINIA V L	U & 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		in compliance with RULE 1104.
700001	Ralph H. Viney	If this is a request for al	lowable for a newly drilled or deanand
♥ {Sign	w.w.e)	well, this form must be accome tests taken on the well in ac	panied by a tabulation of the deviation

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.