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OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. K-5470	
7. Unit Agreement Name	
8. Farm or Lease Name T. P. State	
9. Well No. 1	
10. Field and Pool, or Wildcat Garnac	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Southern Union Expl. Co. of TX

Address of Operator  
1217 Main St., Suite 400, Dallas, Texas 75202

Location of Well  
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM  
THE East LINE, SECTION 17 TOWNSHIP 10S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
DILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JIB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit on June 17, 1983.
- 2) POH w/3/4" sucker rods and downhole pump. Released anchor catcher & POH w/2 3/8" tubing string.
- 3) Ran in hole w/casing scraper to 4384'.
- 4) Set CIBP @ 4350'. Spotted 10 sks of Class "C" cement on top.
- 5) Perforated @ 1800' w/4 SPF. Circulated down 5 1/2" casing and took returns on the 8 5/8" casing annulus @ 2.5 BPM.
- 6) Set EZSV cement retainer @ 1696'. Pumped 275 sks slurry of Class "C" cement. Circulated 15 sacks of cement to the surface.
- 7) Spotted a surface plug from 100' to the surface in the 5 1/2" casing.
- 8) Rigged down pulling unit.
- 9) Cut off casing at 4' below surface. Installed a dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Pat G. Harrell Pat G. Harrell TITLE Drilling & Production Engineer DATE December 5, 1983

by Ronald M. [Signature] OIL & GAS INSPECTOR DATE AUG - 8 1985

CONDITIONS OF APPROVAL, IF ANY: