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SANTA FE	ME# MEXICO OIL CONSERVATION COMMISSION		C-102 and C-103 Effective 1-1-65
FILE	<del>- </del>		
U.S.G.S.	4		5a. Indicate Type of Lease
LAND OFFICE	_		State X Fee
OPERATOR			5, State Oil & Gas Lease No.
OWIN	DV NOTICES AND DEPARTMENT		V - 161
SUNDRY NOTICES AND REPORTS ON WELLS  [DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  [] SE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
OIL Y GAS WELL OTHER-			7. Unit Agreement Name
Southern Union Exploration Company			9. Farm or Lease Name T. P. State
Suite 1800 First International Bldg., Dallas, Texas 75270			9. Well No.
4. Location of Well			10. Field and Pool, or Wildeat
UNIT LETTER A , 660 FEET FROM THE NORTH LINE AND 660 FEET FROM			Cormac, San Andres
THE East LINE, SECTION 17 TOWNSHIP 10-S RANGE 33-E NAPH.			
15. Elevation (Show whether DF, RT, GR, etc.) 4202 K.B.			12. County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
Check	-Appropriate Box To Indicate : INTENTION TO:		
NO NCE OF	NIENTION 10:	SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON		COMMENCE DRILLING DPNS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	ACOG AND READONNEY!
OTHER Squeeze and Rework			rk
OTHER			
17. Describe Proposed or Completed C	Operations (Clearly state all pertinent de	tails, and give pertinent dates, including	actions and date of the second
work) SEE RULE 1103.		and good germiens dates, metaling	estimates dute of starting any proposes
1. 2-14-79 Set we	ell to test pump, well pr	oduced 3 BOPD & 145 BWPD	with no gas.
2. 2-28-79 Shut well in to prepare to rework.			
3. 4-19-79 Drilled out bridge plug which was set at 4458' in the middle of the San Andres			
4. Ran compensated nuetron, Dual spacing Thermal Nuetron Decay Time logs, bore hole compensated Sonic log.			
Joinpensacea Join	10 109.		
<ol> <li>Squeezed all old perfs using 900 sacks of cement. Squeeze OKed via phone call to Jerry Sexton 4-17-79. Squeeze done on 4-19-79.</li> </ol>			
6. 4-24-79 Reperforated from 4321' to 4324' and 4340' to 4341'. 2 SPF. Acidized using 3000 gallons.			
7. 4-25-79 Ran rods and tubing.			
8. 4-27-79 Hung w	3. 4-27-79 Hung well to pump.		
18. I hereby certify that the information		of my knowledge and belief.	
SIGNED ON ALC	LACA	Drilling & Coduction Engineer	SATE 5/8/79
	M)	Conlogiet	MADV 4 4 4070
APPROVED BY JE MAY 11 19/9			
CONDITIONS OF APPROVAL, IF ANY:			