The filtre of the second secon					
U.3.3.3.					
LAND DEFICE	- 	OPA JIO ISCREMASI U	NATURAL GAS		
TRANSPORTER DIL		•			
GAS .					
OPERATOR					
PROPATION OFFICE					
Address Cominne Grad	.3		·		
3 0 30 2 31	23 Cambahad Nay Marrian	89000			
Reason(s) for Joling (Chees No	23. Carlabad, New Mexico	Other (2 eas	,		
New Walt	Change in Transporter of:	Since (1 kins	se explain)		
Recompletion	Oil	Dry Gas Recue	st 427 bbl testing all	owahl e	
Change in Ownership	Casingheud Gas	Condensate	, -,	OHADIC	
If change of ownership give n	lèma				
and address of previous owner	T				
. DESCRIPTION OF WELL	ANDIFISE				
Lease Name	Yell No., Poo. Name, Includ	ding Formation	Kind of Lease		
E B STATE	l Wilde	at San Andres	State, Federal or Fee State	K-547	
Location					
Unit Letter A	660 Feet From The North	Line and 660	Feet From The Bast		
Line of Section 3.7	7000000 200	225			
The state of the s	Township 10S Range	e 33E , NMPM	ı, Lea	Coun	
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL	I. GAS			
Name of Authorized Transporter	of Cu 🛴 or Concensate 🗌	Address (Give address	to which approved copy of this form is	10 ha card)	
The Partien Cor		Box 1183. Hou	ston. Texas 77001		
Name of Authorized Transporter	of Casingnerad Gas or Dry Gas	Address (Give address	to which approved copy of this form is	to be sent)	
	Urit Sec. Two Pro				
If well produces oil or liquids, give location of tanks.			ed? When		
If this production is commissed		33E	[
COMPLETION DATA	ed with that from any other lease or p	ool, give commingling order	number:	•	
Designate Type of Comp	Oil Well Gas We	ell New Weil Workover	Deepen Plug Back Same Re	sty Diff Ban	
Date Soudded				i Dill. Mes	
Date Spidaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKS, RT, CR.	te., Name of Producing Formation				
, , , , , , , , , , , , , , , , , , , ,	te.,	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
			Depth Casing Shoe		
	TUBING, CASING,	AND CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T SACKS CE	MENT	
TEST DATA AND REQUES	T FOR ALLOWARIE (Taxe muse)	h			
OIL WELL	able for thi	be after recovery of total volum is depth or be for full 24 ho μs)	ne of load oil and must be equal to or	exceed top allo	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow,			
Length of Test					
Length Or . set	Tubing Preseure	Casing Pressure	Choke Size	**************************************	
Actual Prod. During Test	. C:1-Bbis.	Water-Bbla,			
-		"dial - Bbia,	Gas-MCF		
GAS WELL					
Actual Prod. Test-VCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke Size		
	}				
CERTIFICATE OF COMPLI	ANCE	OIL C	ONSERVATION COMMISSION	N	
hamber manifes that the called		APPROVER A	:		
Commission have been complis	ind regulations of the Oil Conservati ad with and that the information giv	an / / //		19	
showe is true and complete to the best of my knowledge and belief.		ef. SY	BY John W. Tungen		
\bigcap .	<u> </u>	TIT! 5	(Barrier		
	<i>(</i>)	TITLE			
leavet 1	Fre		be filed in compliance with RULE		
	irnature)	well, this form must b	est for allowable for a newly drille be accompanied by a tabulation of	f the deviation	
	· .	tests taken on the we	ell in accordance with MULE 111		
	(Title)	All sections of the	his form must be filled out comple	tely for allow	
5/22/7		Fill out only Se	ctions I. II. III. and VI for chan	ges of comes	
	(Date)	well name or number,	or transporter, or other such chang	e of condition	
		Separate Forms	C-104 must be filed for each po	ol in multiply	

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