NO OF SOCIES ASS	2 I V E O	1	
DISTRIBUTION		1	Ī
SANTA FE		1	
FILE			
U.S.G.S.		1	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		1	

	SANTA FE		ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1		
	FILE	AND		Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS		
	OIL					
	TRANSPORTER GAS					
	OPERATOR					
ı	PRORATION OFFICE Operator					
	Corinne Grace					
		Carloha a Name Manda a con				
	P. O. Box 1418 Reason(s) for filing (Check proper	Carlsbad, New Mexico 88:	Other (Please explain)			
	New Well	Change in Transporter of:	Other (Flease explain)			
	Recompletion	OII Dry	Gas 1000 Bbl Tes	t Allowable		
	Change in Ownership	Casinghead Gas Conc	densate			
	If change of ownership give nam and address of previous owner					
13	DESCRIPTION OF WELL AN	ID LEASE. Well No. Pool Name, Including	Formation Kind of	ansa.		
	T.P. State			desal se Ess		
	Location		pan vimies	State K-5470		
	Unit Letter A	660 Feet From The North L	ine and 660 Feet Fr	om The East		
	3.0	3.60				
	Line of Section 17	Township 10S Range	33E , NMPM, L	@8 County		
111	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O	CAE			
	Name of Authorized Transporter of	Oil A or Condensate		oproved copy of this form is to be sent)		
	The Permian Corpor	eation	P. O. Box 3119 Mid			
	Name or Authorized Transporter of		Address (Give address to which ap	proved copy of this form is to be sent)		
			<u> </u>			
	If wel. produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected:	When		
	give location of tanks.	A 17 10S 331				
157	If this production is commingled. COMPLETION DATA	with that from any other lease or pool	l, give commingling order number:			
1 W		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Comple	tion - (X)		i i i i i i i i i i i i i i i i i i i		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations					
	Ferrorations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load : lepth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flaw, pimp, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbia,	Gas - MCF		
	<u> </u>					
	GAS WELL					
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
				1		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	VATION COMMISSION		
				. 7		
		d regulations of the Oil Conservation		APPROVED , 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		BY John W Kingan			
			TITLE			
	-)/ +	<i>¥</i> ~,		n compliance with RULE 1104.		
-	(Signature) Agent (Title) 6/19/73 (Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fift out only Sections I, II, III, and VI for changes of owner,			
			well name or number, or transp	well name or number, or transporter, or other such change of condition.		
			H	and the filed for each much to much		