NO. OF COPIES RECE	IVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		L	
DRODATION CETICE			

DISTRIBUTION		NSERVATION COMMISSION	Form C+104 Supersedes Of	d C-104 and C-1
SANTA FE	KEQUESI F	FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAN		AL GAS	
LAND OFFICE	AUTHORIZATION TO TRAI	TO ONE OIL PROPERTY ON	· · · · · · · · · · · · · · · · · · ·	
I RANSPORTER OIL				
GAS GAS	_			
OPERATOR	-			
PRORATION OFFICE				
Operator Corinne Grace				
Address				
1	k Gas Services, Bex 763,	Hobbs, New Mexico		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas	•		
Change in Ownership	Casinghead Gas Condens	sate		
If shares of supership give name	•			
If change of ownership give name and address of previous owner				
	· · · · · · · · · · · · · · · · · · ·	- Andres R-3231		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of	Lease	Lease No.
T.P. State	1 Wildest - San		Federal or Fee State	K-5470
Location				
A 660	O Feet From The North Line	and 660	From The East	
Unit Letter::		. 4114		
Line of Section 17	wnship 108 Range	33 E , NMPM,	Loa	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which	approved copy of this form is	to be sent)
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which		
The Permian Corpora	tion	Fox 3119, Midland, Address (Give address to which	approved copy of this form is	to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Audress (Give address to which	approprie copy of title form to	
Non•	I Dec	Is gas actually connected?	When	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		1	
give location of tanks.	ith that from any other lease or pool,	No		
Date Spudded 1/24/69	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
4202 KB	Sen Andres	4408	4400	
Perforations			Depth Casing Shoe	
440 8#447 8	THOMAS CASING AND	CEMENTING RECORD	4523	
	CASING & TUBING SIZE	DEPTH SET	SACKS CI	EMENT
HOLE SIZE	8 5/8	1826	550	
12 1/4 & 11** 7 7/8	5 1/9	4523	675	
1 1/8	2 3/8	14,00		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of l	oad oil and must be equal to o	r exceed top all
OIL WELL	4010 70. 1775	epth or be for full 24 hours) Producing Method (Flow, sump		·
Date First New Oil Run To Tanks	Date of Test		, Bara salah carasi	
2/8/69	2/9-10/69	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	20#	7 11	
12 hours Actual Prod. During Test	60#	Water - Bbls.	Gas - MCF	
	136	8	210.8	
1/4	130	<u> </u>		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condense	ite
			Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i.n.)	Choke Size	
I. CERTIFICATE OF COMPLIA	NCE	OIL CONS	ERVATION COMMISS	ON
		n : 1	The state of the s	
		ABBBOVE		, 19
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	1) 1	, 19
	d regulations of the Oil Conservation	In Il	Marej	, 19
	d regulations of the Oil Conservation	BY CITY	Marej	, 19
	d regulations of the Oil Conservation	BY SUM	Mary	
Commission have been complied above is true and complete to t	d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	This form is to be fi	led in compliance with RI	LE 1104.
Commission have been complied above is true and complete to t	d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	This form is to be fi	or allowable for a newly di	LE 1104.
Commission have been complied above is true and complete to t	d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	This form is to be find the state of the sta	or allowable for a newly di occompanied by a tabulatio n accordance with RULE	LE 1104. Filled or deepe n of the devis
Commission have been complied above is true and complete to to the state of the sta	d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	This form is to be find the state of the sta	or allowable for a newly di ccompanied by a tabulation n accordance with RULE form must be filled out con	LE 1104. Hilled or deepe n of the devis

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

ATTACHMENT

OIL CONSERVATION COMMISSION FORM C-104

DEVIATION SURVEYS

Operator: Corinne Grace

Lease & Well No. T P State No. 1

Location: Sec. 17, T10S, R33E, Unit A

Depth	Degrees	Depth	Degrees
225	1/2	3030	1/2
715	3/4	3480	3/4
1202	3/4	3810	1 1/2
1700	1/4	4100	1/2
2182	1/2	4280	1/4
2547	1/4	4524	1/2

I do hereby certify that the above information was

furnished by Mr. Norton with Sitton & Norton

Drilling Company

and is crue and complete to the best of my knowledge.

Subscribed and sworn to before me this 14th day

of February

1969

Lea County, New Mexico

My commission expires 11/18/69