NO. OF COPIES RECEIVE	D						Form C	-105 3 1-1-65
DISTRIBUTION		_						
SANTA FE			NEW	MEXICO OIL CON	SERVATION (COMMISSION		Type of Lease
FILE		WELL	COMPLE	ETION OR REC	OMPLETION	REPORT AND LO	DGState	
U.S.G.S.		_					5. State Oil	& Gas Lease No.
LAND OFFICE								
OPERATOR							//////	
IA. TYPE OF WELL							7. Unit Agr	eement Name
. TYPE OF COMPLE	N N	VELL	GAS Well		OTHER		8. Farm or	Lease Name
NEW WOR			PLUG				Dicking	son "25"
2. Name of Operator		EPEN	BACK	RESVR.	CTHER		9. Well No.	
	Penn	zoil H	nited,	Inc			1	
3, Address of Operator							1	nd Poel, or Wildcat
4. Location of Well	P. 0	. Draw	er 18 2 8	3 - Midland,	Texas 79	701	Wildcat	
UNIT LETTER		1000		Sou	+h	660 FEET FR		
UNIT LETTER	LOCATED _	1900	FEET F	ROM THE	LINE AND	FEET FR	oM 12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
· · ·	05		11 0	00 F		//////////////////////////////////////	\sim	
THE West LINE OF S	SEC. 25	TWP.	11-3 RG	E. 30-E NMPN	<u> </u>		Lea	
15, Date Spudded	16. Date P.L	. Reached	a 17. Date	Compl. (Ready to	<i>Prod.</i>) [13. Ele	evations (DF, RKB, R	[, GR, etc.] 19.	Elev. Cashinghead
12-17-68	1-1-6	9						
2). Total Depth	21.	Plug Back	T.D.	22. If Multip Many	le Compl., How	23. Intervals + R Drilled By +	-	Cable Tools
3200'			0				<u>0 - 3200'</u>	· · · · · · · · · · · · · · · · · · ·
24. Producing Interval(s), of this com	pletion -	Top, Botton	n, Name				25. Was Directional Survey Made
								Made
None								
26, Type Electric and O	ther Logs Rur	1					27. 1	Vas Well Cored
Cabl Inton	nated So	nic lo		Dave				
			10. (320)0	na kav				
Schl., Integ	Tacea Ju				oort all strings s	et in well)		
28.			CA	SING RECORD (Re				
22. CASING SIZE	WEIGHT L	.B./FT.	CA: DEPTI	SING RECORD (Re	LESIZE	CEMENTING		AMOUNT PULLED
28.	WEIGHT L		CA: DEPTI	SING RECORD (Re				AMOUNT PULLED
22. CASING SIZE	WEIGHT L	.B./FT.	CA: DEPTI	SING RECORD (Re	LESIZE	CEMENTING		
22. CASING SIZE	WEIGHT L	.B./FT.	CA: DEPTI	SING RECORD (Re	LESIZE	CEMENTING		
22. Casing size 8.5/8"	WEIGHT L	_8./FT. 4#		SING RECORD (Re	LESIZE	CEMENTING F 250 sx - (Circulated	None
29. CASING SIZE 8.5/8" 20.	WEIGHT L	_B./FT. 4# LINER	CA: DEPTI	SING RECORD (Rei h set ho 421	LE SIZE	CEMENTING F 250 SX - (30.	TUBING REC	None
22. Casing size 8.5/8"	WEIGHT L	_B./FT. 4# LINER		SING RECORD (Re	LESIZE	CEMENTING F 250 sx - (Circulated	None
29. CASING SIZE 8.5/8" 20.	WEIGHT L	_B./FT. 4# LINER	CA: DEPTI	SING RECORD (Rei h set ho 421	LE SIZE	CEMENTING F 250 SX - (30.	TUBING REC	None
22. CASING SIZE 8.5/8" 20. SIZE	WEIGHT L	_B./FT. 4# LINER	CA: DEPTI	SING RECORD (Rei h set ho 421	LE SIZE	CEMENTING F 250 SX - (30.	TUBING REC	None
22. CASING SIZE 8.5/8" 20. SIZE	WEIGHT L 2 TOP	_В./FT. 4# LINER В	CA: DEPTI	SING RECORD (Rei h set ho 421	LE SIZE	CEMENTING F 250 SX - (30.	TUBING REC	None ORD PACKER SET
22. CASING SIZE 8.5/8" 20. SIZE None	WEIGHT L 2 TOP	_В./FT. 4# LINER В	CA: DEPTI	SING RECORD (Rei h set ho 421	LE SIZE	CEMENTING F 250 SX - (30. SIZE CID, SHOT, FRACTU	TUBING REC DEPTH SET RE, CEMENT SC	None ORD PACKER SET
22. CASING SIZE 8.5/8" 20. SIZE None	WEIGHT L 2 TOP	_В./FT. 4# LINER В	CA: DEPTI	SING RECORD (Rei h set ho 421	LE SIZE	CEMENTING F 250 SX - (30. SIZE CID, SHOT, FRACTU	TUBING REC DEPTH SET RE, CEMENT SC	None None PACKER SET
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22. CASING SIZE 8.5/8" 20. SIZE None	WEIGHT L 2 TOP	_В./FT. 4# LINER В	CA: DEPTI	SING RECORD (Rei h set ho 421	LE SIZE	CEMENTING F 250 SX - (30. SIZE CID, SHOT, FRACTU	TUBING REC DEPTH SET RE, CEMENT SC	None None PACKER SET
22. CASING SIZE 8.5/8" 20. 51ZE None 31. Performion Record (WEIGHT L 2 TOP	_В./FT. 4# LINER В	CA: DEPTI	SING RECORD (Rei h set ho 421	LE SIZE	CEMENTING F 250 SX - (30. SIZE CID, SHOT, FRACTU	TUBING REC DEPTH SET RE, CEMENT SC	None None PACKER SET
22. CASING SIZE 8.5/8" 20. SIZE None 31. Derforction Heoord (None	WEIGHT L 2 TOP	_В./FT. 4# LINER В	CA: DEPTI	SING RECORD (Rei h set ho 121 SACKS CEMENT	LE SIZE	CEMENTING F 250 SX - (30. SIZE CID, SHOT, FRACTU	TUBING REC DEPTH SET RE, CEMENT SC	None None PACKER SET
22. CASING SIZE 8.5/8" 20. 51ZE None 31. Performion Record (WEIGHT 1 2 TOP	A#	CA: DEPTI	SING RECORD (Rei h set ho 121 SACKS CEMENT	LE SIZE 11" SCREEN 32. AU DEPTH IN DUCTION	CEMENTING F 250 sx - (30. SIZE CID, SHOT, FRACTU	TUBING REC DEPTH SET RE, CEMENT SC	None None PACKER SET
22. CASING SIZE 8.5/8" 20. 5IZE None 31. Perforation Hecord (None 33. Parte First Enclustion	WEIGHT 1 2 TOP	A#	CA: DEPTI	SING RECORD (Rei H SET HO 121 SACKS CEMENT	LE SIZE 11" SCREEN 32. AU DEPTH IN DUCTION	CEMENTING F 250 sx - (30. SIZE CID, SHOT, FRACTU	TUBING REC DEPTH SET RE, CEMENT SC	None None PACKER SET
22. CASING SIZE 8.5/8" 20. SIZE None 31. Performation Record (None 33. Pate First Freduction None	WEIGHT 1 2 TOP	B./FT. 4# LINER B and numb	CA: DEPTI	SING RECORD (Re H SET HO 421 SACKS CEMENT SACKS CEMENT PROL browing, gas lift, pum	LE SIZE 11" SCREEN 32. Au DEPTH IN DUCTION ping – Size and u	CEMENTING F 250 SX - (30. SIZE CID, SHOT, FRACTU NTERVAL A SIZE L L L L L L L L L L L L L	TUBING REC DEPTH SET RE, CEMENT SC MOUNT AND KI	None None PACKER SET PACKER SET DUEEZE, ETC. ND MATERIAL USED
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22. CASING SIZE 8.5/8" 20. 5IZE None 31. Performion Necord (None 33. Perte First Froduction None Dute of Test None	WEIGHT 1 2 TOP	A#	CA: DEPTI	SING RECORD (Re H SET HO 421 SACKS CEMENT SACKS CEMENT PROD woing, gas lift, pum Prod'n. For Test Period	LE SIZE 11" SCREEN 32. AU DEPTH IN DEPTH IN DUCTION ping – Size and D OII – Bbl.	CEMENTING F 250 sx - (30. SIZE CID, SHOT, FRACTUL NTERVAL A SUPPE pump) Gas - MCF	TUBING REC DEPTH SET RE, CEMENT SC MOUNT AND KI Well Stat: Water Bbl.	None None PACKER SET PACKER SET DUEEZE, ETC. ND MATERIAL USED (Prod. or Shut-in) Gas -Oil Ratio
22. CASING SIZE 8.5/8" 20. SIZE None 31. Perference: Headerd (None 33. Perter First Freduction None Date of Test	WEIGHT 1 2 TOP	B./FT. 4# LINER B and numb coduction I d coduction I	CA: DEPTI	SING RECORD (Re H SET HO 421 SACKS CEMENT SACKS CEMENT PROD woing, gas lift, pum Prod'n. For Test Period	LE SIZE 11" SCREEN 32. Au DEPTH IN DUCTION ping – Size and u	CEMENTING F 250 sx - (30. SIZE CID, SHOT, FRACTUR NTERVAL A Suppose pump) Gas = MCF	TUBING REC DEPTH SET RE, CEMENT SC MOUNT AND KI Well Stat: Water Bbl.	None None PACKER SET PACKER SET DUEEZE, ETC. ND MATERIAL USED
22. CASING SIZE 8.5/8" 20. 20. 51ZE None 31. Perferences Record (None 33. Perferences Record (None Date of Test None Flow Tubing Press. None	WEIGHT 1 2 TOP	B./FT. 4# LINER B und numb	CA: DEPTI RECORD OTTOM er) Method (Flo choke Size	SING RECORD (Re H SET HO 421 SACKS CEMENT SACKS CEMENT PROD woing, gas lift, pum Prod'n. For Test Period	LE SIZE 11" SCREEN 32. AI DEPTH IN DUCTION ping – Size and I OII – Bbl.	CEMENTING F 250 sx - (30. SIZE CID, SHOT, FRACTUL NTERVAL A SUPPE pump) Gas - MCF	TUBING REC DEPTH SET RE, CEMENT SC MOUNT AND KI Walter Bbl.	None None PACKER SET PACKER SET DUEEZE, ETC. ND MATERIAL USED Is (Prod. or Shut-in) Gas - Oil Ratio
22. CASING SIZE 8.5/8" 20. SIZE None 31. Performation Heater None 33. Pate Pirct Production None Date of Test None Plow Tubing Press.	WEIGHT 1 2 TOP	B./FT. 4# LINER B und numb	CA: DEPTI RECORD OTTOM er) Method (Flo choke Size	SING RECORD (Re H SET HO 421 SACKS CEMENT SACKS CEMENT PROD woing, gas lift, pum Prod'n. For Test Period	LE SIZE 11" SCREEN 32. AI DEPTH IN DUCTION ping – Size and I OII – Bbl.	CEMENTING F 250 sx - (30. SIZE CID, SHOT, FRACTUL NTERVAL A SUPPE pump) Gas - MCF	TUBING REC DEPTH SET RE, CEMENT SC MOUNT AND KI Well Stat: Water Bbl.	None None PACKER SET PACKER SET DUEEZE, ETC. ND MATERIAL USED Is (Prod. or Shut-in) Gas - Oil Ratio
22. CASING SIZE 8.5/8" 23. 5IZE None 31. Perference Hecord (None 33. Fate First Freduction None Date of Test None Flow Tubing Press. 34. Disposition of Gas (WEIGHT 1 2 TOP Interval, size	B./FT. 4# LINER B und numb	CA: DEPTI RECORD OTTOM er) Method (Flo choke Size	SING RECORD (Re H SET HO 421 SACKS CEMENT SACKS CEMENT PROD woing, gas lift, pum Prod'n. For Test Period	LE SIZE 11" SCREEN 32. AI DEPTH IN DUCTION ping – Size and I OII – Bbl.	CEMENTING F 250 sx - (30. SIZE CID, SHOT, FRACTUL NTERVAL A SUPPE pump) Gas - MCF	TUBING REC DEPTH SET RE, CEMENT SC MOUNT AND KI Walter Bbl.	None None PACKER SET PACKER SET DUEEZE, ETC. ND MATERIAL USED Is (Prod. or Shut-in) Gas - Oil Ratio
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22. CASING SIZE 8.5/8" 20. SIZE None 31. Perference: Hecord (None 33. Perference: Hecord (None 34. Disposition of Gas (None State of Test None Plow Tubing Press. 34. Disposition of Gas (None 35. List of Attachments Doviation me	WEIGHT 1 2 TOP TOP Interval, size Interval, size Casing Pres Sold, used for	B./FT. 4# LINER B and numb cduction I d C Fuel, ven on shown	CA: DEPTI RECORD OTTOM er) Method (Flo choke Size calculated 2 four Rate calculated 3 four Rate calculated 3 four Rate calculated 3 four Rate calculated 5 four	SING RECORD (Re H SET HO 421 SACKS CEMENT SACKS CEMENT SACKS CEMENT PROI wing, gas lift, pum Prod'n. For Test Period 4- Oil – Bbl. Sacks form is to	LE SIZE 11" SCREEN 32. AU DEPTH IN DEPTH IN DUCTION ping – Size and D OII – Bbl. Gas – MC	CEMENTING F 250 sx - (30. 30. SIZE CID, SHOT, FRACTUR NTERVAL A type pump) Gas - MCF F Water - B To the best of my know	TUBING REC TUBING REC DEPTH SET RE, CEMENT SC MOUNT AND KI Walter Bbl. Water Bbl. Oi Test Witnessed watedge and belia	None SORD PACKER SET DUEEZE, ETC. ND MATERIAL USED is (Prod. or Shut-in) Gas = Oil Ratio I Gravity = API (Corr.)
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy 2209	T.	Canyon	T.	Ojo Alamo	. T.	Penn. ''B''
т.	Salt 2292						Penn. "C"
B.	Salt 2802						Penn. ''D''
Т.	Yates3014_	T.	Miss	T.	Cliff House	T.	Leadville
т.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
т.	Queen	T.	Silurian	Т.	Point Lookout	T.	Elbert
Т.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
т.	Glorieta	Т.	McKee	Ba	se Greenhorn		Granite
Т.	Paddock	T.	Ellenburger	Т.	Dakota	T.	
Т.	Blinebry	T.	Gr. Wash	T.	Morrison	T.	
Τ.	Tubb	T.	Granite	T.	Todilto		
т.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
Τ.	Abo		Bone Springs	T.	Wingate		······································
Т.	Wolfcamp	Т.		T.	Chinle	T.	
т.	Penn	T.		T.	Permian		
Т	Cisco (Bough C)	T.		T.	Penn. ''A''	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	Τo	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 2209 2292 2802 3014	2209 2292 2802 3014 3185	in Feet 2209 81 510 212 171	Sd, Sh, Congl., Lm Anhy & Dolo Salt & Anhy Dolo & Anhy Sand			in Feet	