

FORM CR-MID  
8-73

UNIT OIL COMPANY OF CALIFORNIA  
CENTRAL REGION  
MIDLAND DISTRICT  
CONDITION OF HOLE & PROCEDURE

DATE: 11-14-73

FIELD Vada (Penn) AREA Lovington  
LEASE/UNIT FEDERAL "34" WELL NO. 1  
REASON FOR WORK: To P&A.

LOCATION: 555' FNL & 555' FWL of Section 34, T-9-S, R-34-E, Lea County, New Mexico.

CONDITION OF HOLE:

TOTAL DEPTH: 9884' ETD ~~XXX~~ 9826' DATUM IS 18' ABOVE G.L.

CASING RECORD: 11-3/4", 42#, H-40 cmt'd at 392'. Circ.  
8-5/8", 32# & 24#, J-55 & K-55 cmt'd at 4086' w/400 sxs. 50:50 Pozmix.  
5-1/2", 17# & 15.5#, N-80 & K-55 cmt'd at 9884' w/250 sxs. 50:50 Incor  
Pozmix followed by 50 sxs. Incor Neat w/45 gallons Latex added.

PERFORATIONS: 9806-9814' w/2-JSPF.

TUBING DETAIL: 92 jts. (2894.46') 2-7/8", EUE, 8RD & 222 jts. (6833.54') 2-3/8", 4.7#,  
EUE, 8RD tubing at 9782.70' w/top of Baker Model "B" A/C at 9652.53',  
OWS Lok-Shoe at 9748.47', 2-7/8" Perf Sub 9749.87', 2-7/8" M/A at  
9753.07'.

ROD & PUMP DETAIL: 108 - 7/8" rods & 278 - 3/4" rods. 2" x 1-1/4" x 21' pump.

PROCEDURE:

1. Move in and rig up double derrick pulling unit.
2. POOH & lay down rods & pump. Install BOP.
3. POOH w/tubing.
4. Run tubing open ended to ETD & spot 25 sxs. Class "H" from ETD to approximately 9600'.
5. Pick up & WOC. Load hole w/Mud Laden fluid.
6. Spot 25 sxs. Plug at 7800'. POOH w/tubing.
7. Free-Point 5-1/2" casing & cut off (approx. 6000').
8. POOH w/5-1/2" casing.