

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instruction
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n reForm approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0336039-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Federal "34"
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 555' FNL and 555' FWL of Section 34	10. FIELD AND POOL, OR WILDCAT Vada Penn
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 34, Twp 9 South, Rge 34 East
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4233' GR	12. COUNTY OR PARISH Lea
	13. STATE N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 9,884' P.B.T.D. 9,826' PERFS. 9,806' to 9,814'
CASING RECORD: 11-3/4" @ 392' w/ 300 sx, 8-5/8" @ 4,086' w/ 400 sx,
5-1/2" @ 9,884' w/ 300 sx

4-25-74 - Ran C.I. Bridge Plug on wire line, set @ 9,700'.

26 - Spotted Plug No. 1 on top of C.I.B.P. 9,700' to 9,665' w/ 5 sx cement. Spotted Plug No. 2 from 7,850' to 7,310' w/ 25 sx cement.

29 - Ran free-point, 5-1/2" Casing free @ 4,785'. Cut casing @ 7,000', could not pull.

5- 1-74 - Cut 5-1/2" Casing @ 6,696', could not pull. Cut 5-1/2" Casing @ 6,380', pulled on casing and casing parted @ 998'.

3 - Caught fish and pulled out. Recovered 197 Jts and 2 pieces, 6,368', of 5-1/2" Csg

4 - Spotted Plug No. 3 6,396' to 6,266' w/ 35 sx cement, Plug No. 4 from 5,415' to 5,295' w/ 35 sx cement, Plug No. 5 from 4,112' to 4,000' across 8-5/8" Casing Shoe

7 - Ran free-point, cut 8-5/8" Casing @ 1,480', could not pull. Cut casing @ 1,195'. Recovered 38 Jts. and 2 pieces, 1,207', of 8-5/8" OD Casing.

9 - Spotted Plug No. 6 from 1,218' to 1,119' w/ 60 sx cement, Plug No. 7 from 405' to 303' w/ 60 sx cement, Plug No. 8 from 10' to surface w/ 10 sx cement. Welded 1/2" steel plate on 11-3/4" OD surface casing. Placed 10.0 ppg mud between cement plugs. Placed 4" x 4' dry hole marker as per N.M.O.C.C. regulations.

WELL PLUGGED AND ABANDONED MAY 9, 1974.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. R. Hughes

TITLE District Drilling Supt.

DATE February 10, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: