ι.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR PRORATION OFFICE						Sup Ella	Form C-104 Superaedes Old C-104 and C-1 Ellective 1-1-65	
	PETROLEUM PRODUCTION MANAGEMENT, INC.								
	P. O. Box 11320 Kansas City, Missouri 64112								
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Ges Condens								
	If change of ownership give name and address of previous owner	The Maurice L. Brow P. O. Box 11320, Ka			issouri	64112			
	DESCRIPTION OF WELL AND I		·				*	·····	
1.	Lesse Name	Well No. Pool Name, Inc.	-	mation		Kind of Lease State, Federal	ot Fee		Lease No.
	Sunray 682 Ltd.	<u> </u>	1		·]		<u>St</u>	ate	E-7351
	Unit LetterH-; 1980 Feet From The North Line and 660 Feet From The East								
	Line of Section 36 Tow	nship 9-5 Ran	4• 33	E	, NMPM,	Lea			County
1.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATUR	AL GA	5				· · · · · · · · · · · · · · · · · · ·	
	Name of Authorized Transporter of Oll I or Condensate Amoco Production Company Pupelene			Address (Give address to which approved copy P. O. Box 591, Tulsa, OK 7					be sentj
	Name of Authorized Transporter of Casinghead Gas () or Dry Gas			Address (Give address to which approved cop Box 1589, Tulsa, OK 74100					
	Unit Sec. Twp. Pge.		Is gas actually connected? When			•			
	give location of tanks. H 1 36 1 9-S 33-E If this production is commingled with that from any other lease or pool, p			Yes approx.				April, 1969	
	COMPLETION DATA		Well		Workever	Deepen	Plug Back	Same Res'	v. 'Ditt. Fles'
	Designate Type of Completio	1			• •			, , ,	, , ,
	Date Spudded	Date Compl. Ready to Prod.		Total Depth	l .		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Cil/Ga	s Pay		Tubing Dep	th	
	Perlorations			De		Depth Cast	oth Casing Shoe		
	TUBING, CASING, AND				NG RECOR	0			
	HOLE SIZE	CASING & TUBING SI			DEPTH SE		5/	CKS CEM	ENT
v	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test mi	ust be af	ter recovery	of total volu	me of load oil a	nd must be a	qual to or e	eceed top allo
,,	OIL WELL eble for this dep Date First New Oil Run To Tanks Date of Tees				oth or be for full 24 hours) Producing Method (Flow, sump. gas lift, etc.)				
				Casing Pressure		Choke Size			
	Length of Test	Tubing Pressure							
	Actual Prod. During Teet	OII-Bbia.		Water - Bble	•		Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bble. Cond	en.edte/304C	r	Grevity of	Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)		Casing Pre	sewe (Shut	-1=)	Choke Sise	•	
							TION CO	MMISSIO	N
71.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			NOT 9 1 1007				19	
				Eddie W. Seay					
	above is true and complete to the	belief.	Oil & Gas Inspector						
	PETROLEUM PRODUCTION MANA	GEMENT, INC.		TITLE This form is to be filed in compliance with RULE 1104.					L 1104.
	Jancy Elgin			If this is a request for allowable for a newly drilled or despe- well, this form must be accompanied by a tabulation of the desis tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells.					ed or despec of the deviat
	(Signer (Signe								
	(Title)								
	<u> </u>			Fil well net	Fill out only Sections I, II, III, and VI for changes of ow well name of number, or transporten or other such change of condit example Forme C-104 must be filed for each pool in mult				
						-			

