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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-7351

1a. TYPE OF WELL	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other <input type="checkbox"/>	7. Unit Agreement Name
b. TYPE OF COMPLETION	New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other <input type="checkbox"/>	8. Farm or Lease Name
2. Name of Operator	BTA Oil Producers	9. Well No.
3. Address of Operator	104 South Pecos, Midland, Texas 79701	10. Field and Pool, or Wildcat
4. Location of Well		Undesignated

UNIT LETTER H	LOCATED 1980	FEET FROM THE North	LINE AND 660	FEET FROM	12. County
THE East	LINE OF SEC. 36	TWP. 9-S	RGE. 33-E	NMPM	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-7-69	2-6-69	2-14-69	4293' K.B.	4281'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9770'	9764'		T.D.	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
9734-44' W/2 JSPF Bough "C"				No
26. Type Electric and Other Logs Run				27. Was Well Cored
GR-N-C				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33.38#	382'	17-1/2"	375 SX (Circ.)	
8-5/8"	24, 28 & 32#	3955'	11"	400 SX	
5-1/2"	15.5 & 17#	9770'	7-7/8"	300 SX	

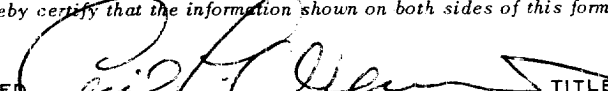
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9685'	9713'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9734-44'	A/500 gal.

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
2-14-69	Pumping				Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-17-69	24			252	228	834	900
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	L. L. Overcast

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED 	TITLE Production Supt. DATE Feb. 19, 1969