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FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE			L	

	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSIC. FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	GAS		
I.	Operator					
Address Address Address Address Address						
	104 South Pecos, Midland, Texas 79701  Reason(s) for filing (Check proper box) New Well S Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
I.	DESCRIPTION OF WELL AND I	LEASE LA	<b>WESIGNATE</b>			
	Sunray 682 Ltd.	E-7351 3 Vac	ne, Including Formation Jen 16410 and a n da-Penn K 3731	State, Federal or Fee State		
	Unit Letter H; 198	80 Feet From The North Line	e and 660 Feet From 7	The East		
	Line of Section 36 Tow	mship 9-S Range33-	E , NMPM,	Lea County		
I.		TER OF OIL AND NATURAL GA	S Address (Give address to which approx	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Oil 🛣 or Condensate 🗆 Address (Give address to which approved copy of this form is to be  Pan American Petroleum (trucks) Box 3119, Midland, Texas 79701  Name of Authorized Transporter of Casinghead Gas 🔼 or Dry Gas 🗀 Address (Give address to which approved copy of this form is to be					
	Warren Petroleum Co	rp. Unit Sec. Twp. Rge.	Box 1589, Tulsa, Ok	lahoma 74100		
	If well produces oil or liquids, give location of tanks.	н 36 9-ѕ 33-Е		Approx, 45-days		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,				
	Designate Type of Completio	n - (X) OII Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod. 2-14-69	Total Depth 9770'	P.B.T.D		
	Elevations (DF, RKB, RT, GR, etc.) 4293' K.B.	Name of Producing Formation  Bough "C"	Top Oil/Gas Pay 9731'	Tubing Depth 9685'		
	Perforations		3/31	Depth Casing Shoe		
	9734-4	4' W/2 JSPF TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	17-1/2"	12-3/4"	382'	375 SX		
	11"	8-5/8"	3955'	400 SX		
	7-7/8"	5-1/2"	9770'	300 SX		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
	2-14-69 Length of Test	2-17-69 Tubing Pressure	Pump Casing Pressure	Choke Size		
	24 Hrs. Actual Prod. During Test 1086	Oil-Bbls.	Water - Bbls.	Gas-MCF 228		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
η.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 21 1969			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Leslie H. Clements				
		TITLE Oil & Gas inspected				
1 4.0 H (110.			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
Production Superintendent			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
	(Ti	ile)	able on new and recompleted wells.			
February 19, 1969 (Date)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells

