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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator BTA Oil Producers	
Address 104 South Pecos, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name Harris 686 Ltd.	Lease No.	Well No. 3	Pool Name, including Formation Cada-Pennsylvanian Middle Allison Penn.	Kind of Lease State, Federal or Fee Federal
Location Unit Letter D ; 660 Feet From The North Line and 660 Feet From The West Line of Section 6 Township 9-S Range 36-E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Mobil Pipe Line		Box 900, Dallas, Texas 75221		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Co.		Box 1589, Tulsa, Oklahoma 74100		
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 6	Twp. 9	Rge. 36
		Is gas actually connected? No		When Approx. 45-days

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-28-68		Date Compl. Ready to Prod. 2-8-69		Total Depth 9875'		P.B.T.D. 9873'			
Elevations (DF, RKB, RT, GR, etc.) 4135' K.B.		Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9836'		Tubing Depth 9782'			
Perforations 9842-56' & 9862-66'						Depth Casing Shoe 9875'			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	12-3/4"	375'	375 SX
11"	8-5/8"	4075'	400 SX
7-7/8"	5-1/2"	9875'	300 SX


TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-8-69	Date of Test 2-14-69	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 1398	Oil-Bbls. 293	Water-Bbls. 1105	Gas-MCF 322

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Superintendent
(Title)
February 19, 1969
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	FEB 21 1969, 19
BY	Leshie H. Clements
TITLE	Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.