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	SANTA FE		
	FILE		
	U.S.G.S.		
	LAND OFFICE		
	IRANSPORTER	OIL	
		GAS	
	OPERATOR	·	
١.	PRORATION OF	FICE	
	Cperator		

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DISTRIBUTION		20115571471011 0011110514	_
SANTA FE	ł .	CONSERVATION COMMISSIC	Form C-104 Supersedes Old C-104 and C-11
FILE	- KEQUESI	FOR ALLOWABLE	Effective 1-1-65
	-	AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE			
TRANSPORTER OIL	- 		
GAS			
OPERATOR			
PRORATION OFFICE			
Cperator			
BTA Oil Produ	cers		
Address	_		
104 South Pec	os, Midland, Texas	79701	
Reason(s) for filing (Check proper bo	(x)	Other (Please explain)	
New Well	Change in Transporter cf:		
Recompletion	Oil Dry G	gs	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name			
and address of previous owner		/ /	
DECOMPTION OF HELL AND	A PAGE	1/2	
Lease Name	Lease No. Well No. Pool No.	ime, Including Formation R-35/	C Kind of Lease
Citco 688 Ltd.	1 Mide	lle Allison Penn Ext	State, Federal or Fee Federal
Location	rick		7-7-
_	,	· Pr	West
Unit Letter N ;	660 Feet From The South Li	ne and 1900 Feet From	The West
	0.0	- T	C .
Line of Section 3 T	ownship 9-S Range 35	5-E , NMPM, Lea	County
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	and convolthis form is to be sent
Name of Authorized Transporter of C		1	
The Permian Corp.	(trucks)	Box 3119, Midland	, Texas 79701
Name of Authorized Transporter of C	asinghead Gas X or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
Warren Petroleum	Co.	Box 1589, Tulsa, (Oklahoma 74100
er 11 - 1 - 12 - 14 - 14 - 14 - 14 - 14 -	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen
If well produces oil or liquids, give location of tanks.	N 3 9 35	No A	pprox. 45-days
	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet	ion = (X) XX	XX	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
•	-	•	9828'
1-1-69	2-8-69	9830° Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)		· ·	
4183' K.B.	Bough "C"	9790'	9740'
Perforations			Depth Casing Shoe
9796-	9816'		9830'
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	12-3/4"	375'	375 SX
11"	8-5/8"	4060'	400 SX
		9830'	300 SX
7-7/8"	5-1/2"	9030	300 54
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Date First New Oil Run To Tanks		_	
2-8-69	2-11-69	Pump	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	CHORE SIZE
24 hrs.	–	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
1515	47	1468	24
1			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	Gravity of Condensate
100000			
Tables Marked Cairce tack as t	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	I dring Lieseme	3	
			
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	sion have been complied with and that the information given a true and complete to the best of my knowledge and belief.		April -
above is true and complete to	ne best of my knowledge and belief.	BY_	
		TITLE	/
			·
	_	This form is to be filed in	compliance with RULE 1104.
			wable for a newly drilled or deepene

(Signature)

Production Superintendent

(Title)

February 18, 1969

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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