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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>		
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	Mathers B	
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>		
2. Name of Operator		9. Well No.	
Sam Boren		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 953, Midland, Texas 79701		Wildcat	

4. Location of Well			
UNIT LETTER F	LOCATED 1980	FEET FROM THE N	LINE AND 1980
THE W	LINE OF SEC. 30	TWP. 11-S	RGE. 33-E
		12. County	
		Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-16-69	2-25-69	3-11-69	4323KB	4311
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10400				X

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
9405-9656 U. Penn		Yes
26. Type Electric and Other Logs Run		27. Was Well Cored
Gamma Ray-Neutron		No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	0-421	17-1/2	375	0
8-5/8	24	0-2045	9-7/8		0
8-5/8	32	2045-3949	9-7/8	450	0
4-1/2	11.6	0-10,400	7-7/8	600	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2	9405	9395

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9405-9656	4000 gal. acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-11-69		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-31-69	24	24/64		212	170	200	802
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1000	Packer					41.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments
Inclination Report & Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>James E. Hager</i>	TITLE Agent	DATE April 3, 1969

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1629	T. Canyon 9,680	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,005	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2430	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3865	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5470	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb 6513	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo 7354	T. Bone Springs	T. Wingate	
T. Wolfcamp 8470		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C) 9260		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	421	421	Surface Rock & Red Bed				
421	3410	2989	Anhydrite & Salt				
3410	3780	370	Anhydrite & Lime				
3780	7075	3295	Lime & Shale				
7075	10,400	3325	Lime				