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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
13377

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Wagner and Brown	8. Farm or Lease Name Ann
3. Address of Operator P. O. Box 1714, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>11S</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool, or Wildcat North Bagley (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4311' GR	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-24 RU 55 WS #50. Unloaded 47 jts. tbq. Installed BOP. POOH w/ tbq. RIH w/4-1/2" EZSV to 6610'. Worked to 6618'. Could not make any hole. POOH. Found formation & drlg mud inside of tool. SIFN.
- 7-25 RIH w/4-1/2" EZSV & tbq to 6535'. Set EZSV. Tstd tbq to 1000 psi. Established rate @ 2 BPM @ 0 psi. Loaded hole w/ 9.5# mud. WOC 2-1/2 hrs. Press on csg to 500 psi & held. Pmpd 380 sx Class "H" cmt down tbq. Pulled out of retainer. Dumped 20 sx on top of retainer. TOC in csg @ 6224'. Pulled up to 6147' & reversed out excess cmt. POOH. Stand up 3200' of tbq. LD 3535'. SDON. Squeeze press 100 psi.
- 7-26 ND BOP & wellhead. Welded on lift sub. Pulled 110 points. Could not pull off slips. RU CRC. RIH w/jet cutter to 3325' & cut csg. Pulled up slips. Moved pipe 3' & hung up. Could not pull loose but could work down 8'. Pmpd 100 bbls fresh water down csg annulus while working pipe. Could not release csg. RU free point. Found csg stuck @ 1762'. Made jet cut @ 1745'. POOH. LD 53 jts. 4-1/2" 11.60# N-80 LT&C csg. SDON.
- 7-27 RIH w/tbg to 3372'. Spotted 15 sx plug from 3272' to 3372'. Pulled up to 1794'. Pmpd 25 sx plug from 1695' to 1794'. 4-1/2" cut off was @ 1745'. Pulled up 10 jts. WOC 2-1/2 hrs. Tagged plug & POOH. RU CRC WL. Perf'd w/4 shots/ft @ 344'. Pmpd 110 sx cmt down 8-5/8". Circ to surface thru 13-3/8". Displaced cmt in 8-5/8" to 300'. SWI & SDON.
- 7-28 Cut off 13-3/8" head. Set 10' cmt plug @ surface. Installed dry hole marker. RD & released

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Durlene Gunter Durlene Gunter, Production Clerk DATE 8-2-84

APPROVED BY Jack Griffin DATE 8-2-84  
CONDITIONS OF APPROVAL, IF ANY: