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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-83

CORRECTED

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 13377
7. Unit Agreement Name
8. Name of Lease Owner Ann
9. Well No. 1
10. Field and Pool, or without North Bagley (Penn)
11. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Wagner and Brown
3. Address of Operator P. O. Box 1714, Midland, Texas 79702	4. Location of Well UNIT LETTER <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>11S</u> RANGE <u>33E</u> N.M.P.M.
15. Elevation (show whether DF, RT, GR, etc.) 4311' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perfs	Tops	
10303 - 305 (4)	Yates	2460'
10226 - 228 (4)	Glorietta	5138'
10184 - 186 (4)	Tubb	6542'
10164 - 166 (4)	Abo	7343'
10124 - 126 (4)	Bough Cb	9126'
9434 - 36 (4)	Bough C	9242'
9509 - 11 (4)	Bough D	9411'
	Mid Penn	9951'
	Strawn	10097'
	strawn	10298'

Pipe to be left in hole
13 3/8" - 379'
8 5/8" - 3725'
4 1/2" - 7111' 11.60#
2 3/8" - 88 jts. 2640'

Circumstances leading to P & A
9-12-83 Workover operations were started when the pulling unit crew dropped the tubing. Efforts were made for 8 days to recover all the tubing, but 88 jts. were left in the hole. The last pieces of tubing recovered were corkscrewed and plugged with pieces of casing, cement, and formation.

See attached-

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Durlene Gunter Durlene Gunter TITLE Production Clerk DATE 6-22-84

ORIGINAL SIGNED BY DISTRICT SUPERVISOR

JUN 27 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: