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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. Operator
WAGNER & BROWN
Address
Box 1714, Midland, Texas 79702

Reason(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
 Recompletion ☐ Continued Gas ☐ Condensate ☐
 Change in Ownership ☒

Effective Date: **July 1, 1978**

If change of ownership give name and address of previous owner **Stoltz, Wagner & Brown, Box 1714, Midland, Texas 79702**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ann	Well No. 1	Pool Name, including formation North Bagley-Pennsylvanian	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line of Section 19 Township 11-S Range 33-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Amoco Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Ft. Worth, Texas 76102 2300 Continental National Bank Building
Name of Authorized Transporter of Gas (Dry or Wet) ☒ or Dry Gas ☐ Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74101
If well produces oil or liquids, give location of tanks. Unit H Sec. 19 Twp. 11S Rge. 33E	Is gas actually connected? Yes when 4/2/69

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Unit, Reservoir
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DI, RAL, KI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil sale for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (P.W., pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Crack Size
Actual Prod. During Test	Oil + Brine	Water - Brine	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Brine - Condensate - MCF	Gravity of Condensate
Testing Pressure (Shut-in)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Crack Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that this information given above is true and complete to the best of my knowledge and belief.

[Signature]
Agent
June 15, 1978

OIL CONSERVATION COMMISSION

APPROVED **0014 1978**, 19

Signed by **John Runyan**
Geologist

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a description of the deviation taken on the well in accordance with RULE 1111.
All sections of this form must be filled out completely for all wells, old and new, and for all wells.
Fill out only Sections I, II, III, and VI for changes of ownership, change of transporter, or other such change of conditions.
Form C-104 must be filed for each pool in multiple completions.