

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ FF. RESERV. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Ann

9. Well No.

1

10. Field and Pool, or Wildcat

North Bagley Lower Penn

3. Name of Operator	
Stoltz & Company	
4. Address of Operator	
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	

4. Township & Range

UNIT LETTER H	LOCATED 1980	FEET FROM THE North	LINE AND 660	FEET FROM
----------------------	---------------------	----------------------------	---------------------	-----------

THE East	LINE OF SEC. 19	TWP. 11 S	RGE. 33 E	N.M.P.M.
-----------------	------------------------	------------------	------------------	----------

15. Date Drilled	16. Date C.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
------------------	-----------------------	----------------------------------	--	----------------------

1/19/69

2/17/69

3/1/69

4322 KB

20. Total Depth	21. Plug Back T.D.	22. Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
-----------------	--------------------	-------------------------------	--------------------------	--------------	-------------

10,411

10,341

0 - TD

24. Intervals, of this completion - Top, Bottom, Name	25. Was Directional Survey Made
---	---------------------------------

10,124-305 Lower Penn

Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
--------------------------------------	--------------------

Acoustic Velocity, Huard, Forxo

No

28. CASING RECORD (Report all strings set in well)					
--	--	--	--	--	--

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	379	17 1/2	400	none
8 5/8	24# & 32#	3725	11	200	none
4 1/2	11.6#	10,411	7 7/8	550	none

29. LINER RECORD					30. TUBING RECORD		
------------------	--	--	--	--	-------------------	--	--

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	10,075	10,075

31. List casing logs (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
--	--

10,124-26, 10,164-66, 10,184-86, 10,226-28, 10,303-05, 2 shots per foot

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
----------------	-------------------------------

10,124-305 6,000 gal 15% acid

33. PRODUCTION							
----------------	--	--	--	--	--	--	--

Date of Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
--------------------	---	--------------------------------

3/1/69

Pumping

Producing

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
--------------	--------------	------------	-------------------------	------------	-----------	--------------	-----------------

3/7-8/69

24

-

340

401

280

1179

Flow During Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
--------------------	-----------------	-------------------------	------------	-----------	--------------	---------------------------

-

-

340

401

280

47.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

Vented

Cuin Norvell

35. List of Attachments

1 copy electric log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Agent

DATE

3/13/69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1. Anhy _____	1690	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
1. Salt _____	1780	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
F. Salt _____		T. Azoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
1. Yates _____	2460	T. Mass _____	T. Cliff House _____	T. Leadville _____
1. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
1. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
1. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
1. San Andres _____	3741	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
1. Glorieta _____	5138	T. McKee _____	Base Greenhorn _____	T. Granite _____
1. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
1. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
1. Tubb _____	6542	T. Granite _____	T. Todilto _____	T. _____
1. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
1. Abo _____	7373	T. Bone Springs _____	T. Wingate _____	T. _____
1. Wolfcamp _____	8585	T. _____	T. Chinle _____	T. _____
1. Penn. _____	9164	T. _____	T. Permian _____	T. _____
1. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	280	280	Surface Sand				
280	1690	1410	Red Bed				
1690	2460	770	Anhydrite & Salt				
2460	2585	125	Lime & Sand				
2585	3740	1155	Lime & Anhydrite				
3740	5140	1400	Lime & Dolomite				
5140	6540	1400	Dolomite & Sand				
6540	7850	1310	Lime & Shale				
7850	8395	545	Lime & Dolomite				
8395	10411	2016	Lime & Shale				